

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

SEP 16 1971

O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. 647 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Shenandoah Oil Corporation ✓ | 8. Farm or Lease Name Five "J" |
| 3. Address of Operator 1500 Commerce Building; Fort Worth, Texas 76102 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER G, 1,980 FEET FROM THE North LINE AND 1,980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 28E N.M.P.M. | 10. Field and Pool, or Wildcat Artesia |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3,699 GR | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Convert to water injection |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. - 2,662'.

1. Pulled rods and tubing and cleaned out to T.D. 2,662'.
2. Ran correlation log and perforated 5 1/2" casing w/2 SPF as follows: 2,454'-2,462'.
3. Ran new 2 3/8" EUE plastic coated tubing with packers and flow regulator assemblies. (See attached diagram).
4. Filled annulus w/inert fluid and installed valve at surface for pressure reading.
5. Well placed on injection August 12, 1971

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. P. Baten TITLE Vice President DATE September 10, 1971
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 16 1971
CONDITIONS OF APPROVAL, IF ANY: