

Form
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0555569

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Artesia

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31- 17 S- 29 E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mex.

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Hugh L. Johnston, Sr. Roswell, New Mex. Pet. Bldg.

3. ADDRESS OF OPERATOR

8th. Floor Pet. Bldg.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' From the North Line and 1612' From the West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3659 G R

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

We drilled this well to a total depth of 2681' Then the 5 1/2" Casing was set at 2679'

On 6-30-65 A Gamma Ray Neutron Log was run inside the 5 1/2" Casing

The 5 1/2" casing was then perforated from -

- (2609 to 2611 2 holes per Ft.
- 2616 to 2622 2 holes per Ft.
- 2628 to 2630 1 hole per Ft.
- 2648 to 2651 2 holes Per Ft.
- 2657 to 2658 1 hole Per ft.)

Halliburton then Treated through Perforations with,
25,000 Gal. Crude -30,000 Lb. 20-40 Sand, 1500 lb. 10-20 Sand
600# Adomite
500 Gal. 15% Acid
2 1/2 Gal N. E. Agent

Treating Pressure, Minimum 1900 Lb., Maximum 2300 lb.

7/4/66 R. H. B. et al.

RECEIVED

JUL 13 1965

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Celestia E. Johnston

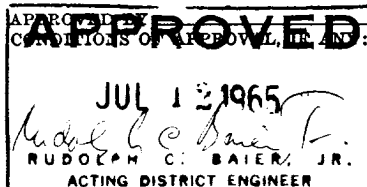
TITLE

Secretary

DATE

July 5, 1965

(This space for Federal or State office use)



TITLE

DATE

*See Instructions on Reverse Side