

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.		NM 0555569	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR		Hugh L. Johnston, Sr. ✓				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR		8 th. Floor Petroleum Bldg. Roswell, New Mexico				8. FARM OR LEASE NAME		Green Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface				9. WELL NO.		3	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT		Artesia	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		31 -17 S -29 E	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE			
1650/N 1612/W				Eddy		New Mexico			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD					
May 28, 65	July 3, 65	July 3, 65	3659 GR						
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS				
					Yes				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE			
2609 to 2658 Premier						no			
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED			
Welex-Gamma Ray Neutron						no			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8 5/8"		450'	10"	50 Sacks					
5 1/2"		2679'	8"	175 Sacks					
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
					SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2"	2550'			
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2609 to 2611-2 holes per foot					DEPTH INTERVAL (MD)				
2616 to 2622 2 holes per foot					AMOUNT AND KIND OF MATERIAL USED				
2628 to 2630 1 hole per foot					25000 Gal. Crude-600 Lb.				
2648 to 2651 2 holes per foot					Adomite, 500 Gal. 15% Acid				
2657 to 2658 1 hole per Foot					2 1/2 Gal. N.E. Agent, 30,000 Lb.				
					20-40-Sand, 1500 Lb. 10-20				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
July 3, 1965		Flowing				(Sand)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL RATIO		
July 3, 1965	24	1/8"	→	48	vented	none			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE)			
	60 Lb.	→	48	vented	none				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY			
vented						W. C. Davis			
35. LIST OF ATTACHMENTS									
Formation Tops and Drillers Log									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE		DATE					
Collective Ed Johnston		Secretary		July 10, 1965					

* (See Instructions and Spaces for Additional Data on Reverse Side)