		•	TIROD
			Erry Callon
NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
DISTRIBUTION		· · · · · · · · · · · · · · · · · · ·	C-102 and C-103
	NEW MEXICO	OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE			5a. Indicate Type of Lease
LAND OFFICE			State Fee 🐱
			5. State Oil & Gas Lease No.
			NM0555569
SUNDRY 1	NOTICES AND REP	ORTS ON WEELS EIVED	
(DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION	ALS TO DRILL OR TO DEEPE FOR PERMIT -" (FORM C-1	N OR PLUG BACK TO A DIFFERENT RESERVOIR. 01) FOR SUCH PROPOSALS.)	
			7. Unit Agreement Name
WELL WELL	OTHER-	APR 1 9 1966	
Name of Operator			8. Farm or Lease Name
Hugh L. Johnston	n, Sr. '	D. C. C.	Green Federal
Address of Operator			3
225 Midland Tower	Midland, Texa	LS	10. Field and Pool, or Wildcat
• =	50 FEET FROM THE	North 1612	Artesia
UNIT LETTER IU.	FEET FROM THE	LINE AND FEE	
THE West LINE, SECTION	31 TOWNSHI	17 S RANGE 19 E	_ NMPM. AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
ANNIN ANNI ANNI ANNI ANNI ANNI ANNI ANN	15. Elevation (Sh	ow whether DF, RT, GR, etc.)	12. County
		3659 GR	Eddy
Check App	propriate Box To In	ndicate Nature of Notice, Report	or Other Data
NOTICE OF INTE	ENTION TO:	SUBSEC	UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND AB		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDORMENT
PULL OR ALTER CASING	CHANGE PLAN	CASING TEST AND CEMENT JOB	
OTHER			
7. Describe Proposed or Completed Opera work) SEE RULE 1103.	itions (Clearly state all p	ertinent details, and give pertinent d ates, in	cluding estimated date of starting any proposed
7. Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all p	ertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed
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Work) SEE RULE 1103.	moleted July	3. 1965 at a depth of	2681, the
This well was co	mpleted July	3, 1965 at a depth of	2681, the ith 25000 Gal.
This well was co Greyburg Jackson	mpleted July section was	3, 1965 at a depth of perforated & Fraced w 1 15% Acid. 25 Gal. N	2681, the ith 25000 Gal. E Agent, 30,000
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