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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

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JUL 2 1982

O. C. D.
ARTESIA, OFFICE

Operator Delta Drilling Company	
Address 3100-C North "A" St. Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Changes In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Changes In Ownership ☒	Casinghead Gas ☐ Condensate ☐
Effective June 1, 1982	

If change of ownership give name and address of previous owner T.E.C. 3027 Briarwood San Angelo, Texas 76901 c/o Jack Tubb

DESCRIPTION OF WELL AND LEASE			
Lessee Name Green Federal	Well No. 3	Pool Name, including Formation Artesia Premier	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter F : 1650 Feet From The North Line and 1612 Feet From The West			
Line of Section 31 Township 17S Range 29E, NMPM, Eddy County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Company Pipeline Division		Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company		Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit D	Soc. 31	Twp. 17S
		Pge. 29E	Is gas actually connected? yes
			When July 3, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Sore Resv. Fill. Resv.
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
	Tubing Depth
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUL 7 1982	
APPROVED		BY W. A. Gressett	
TITLE SUPERVISOR, DISTRICT II		19	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.			
All portions of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.			
Production Engineer			
6-29-82			