Precompletion   Coll   Dry Ges   Only.     Change in Ownership   Costangheed Ges   Condensate   Only.     If change of ownership give name   Delta Drilling Company, 3100 C, North "P and address of previous owner   It change of ownership give name   Delta Drilling Company, 3100 C, North "P and address of previous owner     II. DESCRIPTION OF WELL AND LEASE   Yell No. Pool Nome, Incl. ding Formation Greene Federal   3   Artesia Q-G-SA     Location   Unit Letter   F   : 1650   Feet From The_North_Line and 1612     Line of Section   31   Township 17S   Benge   29E   NMPM,     III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Matters (Give address to Unit Letter   Matters (Give address to Unit Condensate   Matters (Give address to Unit Greene (Authorized Transporter of CapanyInded Gas in Dry Ges   Address (Give address to Unit Greene (Give address to Unit Section of anals.   Difference   Matters (Give address to Unit Greene (Give address to Unit Greene (Give address to Unit in Sec.   Twp. 'Pge.   1s as actually connected to the production is commingled with that from any other lease or pool, give commingling order     IV. COMPLETION DATA   Date Compl. Reaty to Pres.   Total Depth     Date Spudsed   Date Compl. Reaty to Pres.   Total Depth     Date Spudsed   Date Compl. Reaty to Pr	nge from Delta Drilling Company A" Street, Midland, Texas 79705 Kind of Lease State, Federal or Fee Federal 0555569
Operation   DeltaUS Corporation     Address   3100 C, North "A" Street, Midland, Texas 79705     Restant) for filing (Price proper bas)   Change in Transporter of Other (Price Condex site D)   Name Char Name Char Only.     New Will Change in Ownership give name ad eddress of previous owner   Delta Drilling Company, 3100 C, North "P rest eddress of previous owner     It Change of ownership give name eddress of previous owner   Yell No.: Pool Nome, Incl. dine Formation     Careen Federal   Yell No.: Pool Nome, Incl. dine Formation     Careen Federal   Yell No.: Pool Nome, Incl. dine Formation     Unit Letter   F   : 1650     Unit Letter   F   : 1650     New eddress of Transporter of Oil AND NATURAL GAS   Nome of Authorsed Transporter of Oil AND NATURAL GAS     None of Authorsed Transporter of Oil AND NATURAL GAS   None of Cardinate     New edd or State Transporter of Oil AND NATURAL GAS   Notes of Authorsed Transporter of Oil AND NATURAL GAS     New edd of a charter   Unit See.   Typ.     New edd of a comparised with that from any other lease or pool, give commingling order   New edd View Will Vestorer     New edd of Completion - (X)   Oil Well   New Well   New Well     Unit segnate Type of Completion - (X)   Oil Well   New Well   New	O. C. D. ARTESIA, DETICE explain) nge from Delta Drilling Company A" Street, Midland, Texas 79705 Kind of Lease State, Federal or Fee Federal 0555569
Address   3100 C, North "A" Street, Midland, Texas 79705     Reston(s) for filing referat proper bost   Other (Pirease     New Weil   Change in Transporter of:   Name Char     Recompletion   Cui   Dry Gas   Other (Pirease     It change in Ownership   Casinghead Gas   Condentation   Only.     It change of ownership   Casinghead Gas   Condentation   Only.     It change of ownership   Yell No.   Pool None, Including Pointotion     Green Pederal   3   Artesia Q-C-SA   Location     Unit Letter   F   1650   Feel From The North Line and 1612     Unit Letter   F   1650   Feel From The North Line and 1612     Unit Letter   F   1650   or Contensate   Pointon (fine address to fone	ARTESIA, SEARCE explain) nge from Delta Drilling Company A" Street, Midland, Texas 79705 Kind of Lease State, Federal or Fee Federal 0555569
Rescan(s) for filing (Check proper bas)   Change in Transporter of: Change in Concership   Other (Pirese Name Char Costingheed Grass   Diry Grass Condensate   Other (Pirese Name Char Only.     If change to Concership give name and address of previous owner   Delta Drilling Company, 3100 C, North "P and address of previous owner   North "P and address of previous owner     II. DESCRIPTION OF WELL AND LEASE (Green Federal   Yell No. Pool None, Including Formation Art estal Q-G-SA     Location   Unit Letter   F   1650     Unit Letter   F   1650   Prest From The North Line and 1612     Line of Section   31   Township   Transporter of Out AND NATURAL GAS     Note of Asthorized Transporter of Out   or Condensate   Matters (Gree address to the address to the address to the output of the address to the address to the state of the address to the state of the address to the spudsed   Twp, 'Pge.   Is gas actually connected to a dathorized Transporter of Completion - (X)     If this production is commingled with that from any other lesse or pool, give commingling order   Total Eepth     Date Spudsed   Date Compl. Ready to Pred.   Total Eepth     Date Spudsed   Date Completion - (X)   In this preduction is commingled with that from any other lesse or pool, give commingling order     V. CONPLETION DATA   Date Completion - (X)   In this preduction of trakas	nge from Delta Drilling Company A" Street, Midland, Texas 79705 Kind of Lease State, Federal or Fee Federal 0555569
New Weil   Change in Transporter of:   Dry Gas   Only.     Castingheed Gas   Dry Gas   Only.   Only.     If change of ownership give neme   Delta Drilling Company, 3100 C, North "P and eddress of previous owner   Delta Drilling Company, 3100 C, North "P and eddress of previous owner     It DESCRIPTION OF WELL AND LEASF   Iteras Nome   Teres Nome   Teres Nome     Unit Letter   F   : 1650   Feet From The North Line and 1612     Location   31   Township   Transporter OF OIL AND NATURAL GAS     Nome of Authorized Transporter of OIL   Decodensate   Address (Give address to the term of term of the term of term of the term of t	A" Street, Midland, Texas 79705 Kind of Lease State, Federal or Fee Federal 0555569
and address of previous owner	Kind of Lease Lease No. State, Federal or Fee Federal 0555569
Levan Name   Yell No.   Pool: Name, Incl.damp Formation     Green Federal   3   Artesia Q-G-SA     Location   Unit Letter   F   : 1650     Unit Letter   F   : 1650   Feet From The_North_Line and 1612     Line of Section   31   Township   17S   Bonge   29E   .NMPM,     III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Address (Give address to Give address of Give address address of Give address of Give	State, Federal or Fee Federal 0555569
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Name of Authorized Transporter of OII or Condensate [	
Name of Authorized Transporter of OII   or Condensate   Address (Give address to Condensate)     Name of Authorized Transporter of OII   or Condensate   Address (Give address to Condensate)     Name of Authorized Transporter of OII   or Dry Gas   Address (Give address to Condensate)     Name of Authorized Transporter of OII   or Dry Gas   Address (Give address to Condensate)     If well products oil or liquids, in the transporter of OII   Sec.   Twp.   Page.     If well production is commingled with that from any other lease or pool, give commingling order   IV.   COMPLETION DATA     Date Spudded   Date Compl. Recay to Product   Total Depth     Date Spudded   Date Compl. Recay to Product   Total Depth     Elevations (DF, RKB, RT, GR, etc.;   Name of Producting Formation   Top OII/Gas Pay     Perforations   TUBING, CASING, AND CEMENTING RECORD   DepTH SE     MOLE SIZE   CASING & TUBING SIZE   DEPTH SE     OII. WEII   Date of Test   Producting Method (Flow, able for this depth or be for full 24 hours)     Date First New OII Run To Tanks   Date of Test   Producting Method (Flow, able, a	Eddy County
If well produces oil or liquida, give location of tarks.   Unit   Sec.   Twp.   Pge.   Is gas actually connected give location of tarks.     If this production is commingled with that from any other lease or pool, give commingling order     IV. COMPLETION DATA     Date Spudded     Date Completion - (X)     Date Spudded     Date Spudded     Date Completions (DF, RKB, RT, GR, etc.;     Name of Producing Formation     Total Depth     Tubing, CASING, AND CEMENTING RECORD     MOLE SIZE   CASING & TUBING SIZE     Date Spudded   Date of Test     W. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of strial volum able for this depth or be (of full 24 hours)     Date Firet New Oil Run To Tanks   Date of Test     Length of Test   Producing Pressure     Actual Pred. During Test   Oil-Bbls.     GAS WELL   Length of Test   Eble. Condensate/MMCF	owhich approved copy of this form is to be sent) [alasca 1111 22215
If well produces oil or liguids, give location of tarks.   0   31   74   34     If this production of tarks.   0   31   74   34   34     If this production of tarks.     If this production of tarks.   If this production of tarks.   If this production of tarks.   If this production of tarks.     If this production of tarks.   Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover     Date Spudded   Date Compl. Ready to Proc.   Total Depth     Elevations (DF, RKB, RT, GR, etc.;   Name of Producing Formation   Top Oil/Gas Pay     Perforations   TUBING, CASING, AND CEMENTING RECORD     MOLE SIZE   CASING & TUBING SIZE   DEPTH SE     MOLE SIZE   CASING & TUBING SIZE   DEPTH SE     If this depth of Test   If this depth or be for full 24 hours   able for this depth or be for full 24 hours     Date First New Off Run To Tanks   Date of Test   Preducing Method (Ficw, able of Test   Preducing Method (Ficw, able of Test     Length of Test   Oil-BEls.   Water-Bble.   Water-Bble.   Mater-Bble.     GAS WELL	owhich approved copy of this form is to be sent)
IV. COMPLETION DATA   Oil Well   Gas Well   New Well   Workover     Date Spudded   Date Compl. Ready to Proc.   Total Depth     Date Spudded   Date Compl. Ready to Proc.   Total Depth     Elevations (DF, RKB, RT, GR, etc.;   Name of Producing Formation   Top Oil/Gas Pay     Perforations   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SE     Image: Size   DEPTH SE   DEPTH SE     Image: Size   DE	d? When 1 7-3-45
Designate Type of Completion - (X)   Total Depth     Date Spudded   Date Compl. Ready to Prod.   Total Depth     Elevations (DF, RKB, RT, GR, etc.;)   Name of Producing Formation   Top Oti/Gas Pay     Perforations   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SE     HOLE SIZE   CASING & TUBING SIZE   DEPTH SE     Image: Size Size Size Size Size Size Size Size	
Elevations (DF, RKB, RT, GR, etc.;   Name of Producing Formation   Top Oll/Gas Pay     Ferforations   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SE     Image: Size   Casing Presevery of total volum able for this depth or be for full 24 hours)   Date first New OI: Run To Tanks     Image: Date First New OI: Run To Tanks   Date of Test   Producing Method (Fiew,     Image: Length of Test   Tubing Pressure   Casing Pressure     Actual Pred, During Test   Oil-Bbls.   Water-Bbls.     GAS WELL   Length of Test   Bbls. Condensate/MMCF	
Ferforations     TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE     U   DEPTH SE     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I   I     I	P.B.T.D.
TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SE     HOLE SIZE   CASING & TUBING SIZE   DEPTH SE     V. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volum able for this depth or be for full 24 hours)     Date First New OI: Run To Tanks   Date of Test   Producing Method (Fiew,     Length of Test   Tubing Pressure   Casing Pressure     Actual Pred, During Test   OII-Bbls.   Water-Bbls.     GAS WELL   Length of Test   Bbls. Condensate/MMCF	Tubing Depth
HOLE SIZE   CASING & TUBING SIZE   DEPTH SE     Image: Size in the sise in the size in	Depth Casing Shoe
Oll. WFIL Date for this depined of be for full 24 models   Date First New Oll Run To Tanks Date of Test Preducing Method (Flow,   Length of Test Tubing Pressure Casing Pressure   Actual Pred. During Test Oll-Bbls. Water-Bbls.   GAS WELL Actual Pred. Test-MCF/D Length of Test	
Oll. WFIL Date for this depined of be for full 24 models   Date First New Oll Run To Tanks Date of Test Preducing Method (Flow,   Length of Test Tubing Pressure Casing Pressure   Actual Pred. During Test Oll-Bbls. Water-Bbls.   GAS WELL Actual Pred. Test-MCF/D Length of Test	10.3 3-29-85
Oll. WFIL Date for this depined of be for full 24 models   Date First New Oll Run To Tanks Date of Test Preducing Method (Flow,   Length of Test Tubing Pressure Casing Pressure   Actual Pred. During Test Oll-Bbls. Water-Bbls.   GAS WELL Actual Pred. Test-MCF/D Length of Test	Ch3. Op.
Oll. WFIL Date for this depined of be for full 24 models   Date First New Oll Run To Tanks Date of Test Preducing Method (Flow,   Length of Test Tubing Pressure Casing Pressure   Actual Pred. During Test Oll-Bbls. Water-Bbls.   GAS WELL Actual Pred. Test-MCF/D Length of Test	i ne of load oil and must be equal to or exceed top allow-
Length bi / est Items / former / for	
Actual Pred. Dening rest One Dening   GAS WELL Actual Prod. Test-MCF/D   Actual Prod. Test-MCF/D Length of Test	
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	, pump, gas lift, etc.)
	, pump, gas lift, etc.) Choke Size
Testing Method (pitot, back pr.) Tubing Presswe (Shut-in) Casing Presswe (Shut-	, pump, gas lift, etc.) Choke Size Gas-MCF
VI. CERTIFICATE OF COMPLIANCE OIL C	Gravity of Condensate
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size Conservation Commission MAD D 2 2 1005
BY LARRY	Choke Size Gas-MCF Grevity of Condensate Choke Size Choke Size Choke Size Conservation Commission MAR 22 1985
Image: Angle Angl	Choke Size Gas-MCF Gas-MCF Grevity of Condensate (in) Choke Size Choke Size CNSERVATION COMMISSION MAR 22 1985 SIGNED BROOKS NMOCD