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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Operator Hugh L. Johnston, Sr.		SEP 2 1965
Address Suite 859, Petroleum Building, Roswell, New Mexico		O. C. C.
Reason(s) for filing (Check proper box)		ARTESIA, OFFICE
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	RECEIVED
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	SEP 8 1965
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

O. C. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Green Federal	Well No. 4	Pool Name, including Formation Artesia Premier	Kind of Lease State, Federal or Fee Federal
Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line of Section <u>31</u> , Township <u>17 S</u> Range <u>29 E</u> , NMRM, <u>Eddy</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 6666, Dallas, Texas Room 1157, Adams Bldg, Bartlesville, Okla		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 31	Twp. 17 S
	Rge. 29 E	Is gas actually connected? Yes	When 9-13-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded July 24, 1965	Date Compl. Ready to Prod. Aug. 30, 1965	Total Depth 2698'	P.B.T.D. 2675'					
Pool Artesia	Name of Producing Formation Premier	Top Oil/Gas Pay 2647'	Tubing Depth 2543'					
Perforations 2602.5 - 2603.5 (1 hole), 2609 - 2613 (2 per ft), 2630.5-2631.5 (2 holes), 2634-2637 (1 per ft) 2645-2647 (1/ft) 2651-2654 (2 per ft).							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8 5/8"		461'		50			
8"	5 1/2"		2690'		165			
	2"		2543					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Aug. 30, 1965	Date of Test Aug. 30, 1965	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hours	Tubing Pressure 220 psi	Casing Pressure 540 psi	Choke Size 1/4"
Actual Prod. During Test 74 bbl	Oil-Bbls. 74	Water-Bbls. none	Gas-MCF vented

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Celestia E. Johnston
(Signature)

Secretary

(Title)

August 31, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 21 1965, 19
BY W. A. Gussert
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
GUYTON B. HAYS
MEMBER

P. O. DRAWER DD
ARTESIA

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

September 2, 1965

RECEIVED
SEP 3 1965

Hugh L. Johnston, Sr.
8th Floor Petroleum Bldg.
Roswell, New Mexico

Re: Form C-104, Green Federal
No. 4 G, 31-17S-29E, Undes.
Artesia Pool

Dear Sir:

This will acknowledge receipt of your Form C-104 on the above captioned well. However, we are returning these forms for corrections. In Section III you show you have a gas transporter. Also you need to show the location of the tank battery, and if the gas is actually connected. In Section IV you show the gas is vented. Please make the necessary corrections and return.

Very truly yours,

OIL CONSERVATION COMMISSION

M. L. Armstrong
Supervisor, District No. II

MLA/bh