

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

AUG 12 1980

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

TEC EXPLORATION, INC. ✓

3027 Briarwood, San Angelo, Tx. 76901

Reason(s) for Filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective July 1, 1980

change of ownership give name Southland Royalty Company, 1100 Wall Towers West, Dallas, Tx. 75201
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Green Federal Well No. 4 Pool Name, Including Formation Artesia (Q.G.S.A.) Kind of Lease State, Federal or Free Federal 29-0555569

Location

Unit Letter G 1650 Feet From The North Line and 2310 Feet From The East

Line of Section 31 Township 17S Range 29E N.M.P.S. Taddy

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co.-Pipeline Div.

Address (Give address to which approved copy of this form is to be sent)

Box 159, Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum

Address (Give address to which approved copy of this form is to be sent)

Bartlesville, Ok.

If well produces oil or liquids,
give location of tanks.

Unit G Sec. 31 Twp. 17S Rge. 29E

Is gas actually condensed?

Yes

When

9-13-65

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil well Gas well New well Wellbore Deepen Plug back Sand control (etc.)

Date plugged Date Compl. Ready to Prod. Total Depth Elevation

Deviation (H, R, L, etc.) Name of Producing Formation Top Oil/Gas Lay Tying Depth

Feet into hole Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date of Test Date of Test

Length of Test Testing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - bbls. Water - bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test bbls. Condensate/MCF Gravity of Condensate

Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

8-1-80

(Date)

OIL CONSERVATION DIVISION

AUG 12 1980

APPROVED

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with rules 10-1-78.

If this is a new well for all wells for a newly drilled or deepened well, the form must be completed by a resolution of the device with the well to be completed with rules 111.

If this is a re-completion, it must be filled out completely for the well to be completed with rules 111.

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