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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 2 1982

Operator Delta Drilling Company ✓		O. C. D. ARTESIA, OFFICE
Address 3100-C North "A" St. Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Effective June 1, 1982
Recompletion ☐		
Change in Ownership ☒		

If change of ownership give name and address of previous owner T.E.C. 3027 Briarwood San Angelo, Texas 76901 c/o Jack Tubb

1. DESCRIPTION OF WELL AND LEASE

Lease Name Green Federal	Well No. 4	Pool Name, including Formation Artesia Premier	Kind of Lease State, Federal or Fee Federal	Lease No. 05555 67
Location Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line of Section 31 Township 17S Range 29E, NMPM, Eddy County				

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 31	Twp. 17S	Rge. 29E	Is gas actually connected? yes	When December 9, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

1. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Test. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

1. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be at least 24 hours after extended test or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ron Brown
(Signature)
Production Engineer
(Title)

6-29-82

OIL CONSERVATION COMMISSION

APPROVED JUL 7 1982
BY W.A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, lease, or transporter, or other such change of conditions.