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Appropriate District Office
DISTRICT I
PO Rox 1980. Hobbs, NM 88240 RECEIVED Energy, Minerals and Natural Resources Department

State of New Mexico

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

F.O. BOX 1960, 180008, 1801 66240	ОΠ	CONCEDUATION DIVIDIO
חופדיםוכד וו	TIN 2/ 10 PIL	CONSERVATION DIVISION
P.O. Drawer D.D. Artesia NM 88210	JUN 20 03	CONSERVATION DIVISION P.O. Box 2088
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Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 O C. D.

Santa Fe	T		
File	7	1	۲
Transporter	Qil		
ransporter	Gas		
Operator		П	П

I.	-	1111111	NICOU		AND NA	THEAL	CAC		Oper		
Operator		IO INA	INSPU	n i Oil	_ AND NA	TURAL	GAS	Well A	PI No.		
RB Operating Compa	.ny								<u>.</u>		
Address 2412 N. Grandview,	Suite	201, 0	dessa	. Texa	as 7976	1					
Reason(s) for Filing (Check proper box)						er (Please e	eplain)				
New Well Recompletion	Oil	Change in	Transporte Dry Gas	er of:	EEE			, 1	000		
Change in Operator	Casinghea	d Gas	Condensa	te 🗍	EII	ective	June	1, 1	.989		
If change of operator give name and address of previous operator Read	ing & F	Bates P	etrol	eum Co	2412	N. Gra	ndvi	ew, S	Suite 20	1. Odes	sa, Tx. 7
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name					ng Formation	_			of Lease Federal or Fe	_	ease No.
Green Federal Location		4	Arte	esia (Queen Gr	ayburg	SA	, , , , , , , , , , , , , , , , , , ,		0555	569
Unit LetterG	_ : <u> 165</u>	50	Feet From	The No	orth Lin	e and2	2310	Fee	et From The	East	Line
Section 31 Township	p 17S	5	Range	29	9E , NI	мрм, г	Eddy				County
III. DESIGNATION OF TRAN	SPORTE	R OF OI	T. AND	NATII	DAI CAS		•	•	-		
Name of Authorized Transporter of Oil	X	or Condens				e address to	which a	pproved	copy of this f	orm is to be se	int)
Navajo Refining Compa					P.O. D	rawer]	59,	Artes	ia, New	Mexico	88210
Name of Authorized Transporter of Casing Phillips Petroleum Con	_		or Dry Ga	18	1					orm is to be se	nt)
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall			When	Texas ?	79762	
give location of tanks.	i G I	31 I	17 I	29	Ye	S		<u> </u>		2/9/65	
f this production is commingled with that f V. COMPLETION DATA	from any oth	er lease or p	oool, give	commingl	ing order num	per:				· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	D	epen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth	<u> </u>		.	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
	т	TIRING	CASINIC	2 AND	CEMENITI	NC DECC	NDD.			 	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT					
	ļ										
		·									•
-											,
OIL WELL (Test must be after re		tal volume c		and must	be equal to or Producing Me					for full 24 hou	rs.)
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes	tal volume d		and must	Producing Me	ethod (Flow,			tc.)	for full 24 hou	rs.) (93 ₄
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of to	tal volume d		and must	, 	ethod (Flow,				for full 24 hou	75.) (0 ³ / ₄ 0 (1)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tes	tal volume d		and must	Producing Me	ethod (Flow,			tc.)	for full 24 hou	75.) (1) 3/4 (1) 8/1
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tes Tubing Pres	tal volume d		and must	Producing Me Casing Press.	ethod (Flow,			Choke Size	for full 24 hou	75.) (80 3/4 (81) (94)
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tes Tubing Pres	st sure		and must	Producing Me Casing Press.	ethod (Flow,			Choke Size	20 10 6 S	75.) (2034 (2014) (2014)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.