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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

NOV 18 1965

D. C. C.
ARTESIA, OFFICE

I. Operator **Hugh L. Johnston, Sr.**
Address **Suite 225 Midland Tower Midland, Texas**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Green Federal	Well No. 6	Pool Name, including Formation Artesia Premier	Kind of Lease State, Federal or Fee Federal
Location Unit Letter H ; 1760 Feet From The North Line and 880 Feet From The East Line of Section 31 , Township 17 S Range 29 E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 6666, Odessa, Texas Adams Bldg. Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 31
	Twp. 17S	Rge. 29E
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudied Oct. 8, 1965	Date Compl. Ready to Prod. Nov. 12, 1965		Total Depth 2705		P.B.T.D.			
Pool Artesia	Name of Producing Formation Premier		Top Oil/Gas Pay 2618		Tubing Depth 2553			
Perforations 2618 to 2634 32 Shots-2666 to 2674 16 Shots					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8 5/8"		485'		50 Sacks			
8"	5 1/2"		2705		140 Sacks			
5"	2"		2553					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Nov. 12, 1965	Date of Test Nov. 12, 1965	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hrs.	Tubing Pressure 40 Lb.	Casing Pressure 220 Lb.	Choke Size 3/8"
Actual Prod. During Test 80 Bbls.	Oil-Bbls. 80 Bbls.	Water-Bbls. None	Gas-MCF Vented Pipeline connection being processed

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Celestia E Johnston
(Signature)
Secretary
(Title)
Nov. 15, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 19 1965**

BY **W. A. Gressett**

TITLE **SECRETARY**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.