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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

Operator		Hugh L. Johnston, Sr. ✓		JUL 29 1965	
Address		859 Petroleum Bldg. Roswell, New Mexico 88201		O. C. C.	
Reason(s) for filing (Check proper box)		Other (Please explain)		ARTESIA OFFICE	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:			
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Johnston State	Well No.	1	Pool Name, Including Formation	Artesia <del>Permian</del>	Kind of Lease	State, Federal or Fee	State
Location	Unit Letter <u>K</u> ; <u>1760'</u> Feet From The <u>South</u> Line and <u>1592'</u> Feet From The <u>West</u>							
Line of Section	30	Township	17 S	Range	29 E	NMPM,	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	The Permian Corporation		Address (Give address to which approved copy of this form is to be sent)		Box- 3119 Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	None		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	K	30	17 S	29 E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
June 17, 1965	July 27, 1965		2463'					
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Artesia	Premier		2386		2326'			
Perforations 2386 to 2388 4 holes, 2390 to 2399 18 Holes, 2410 to- 2413 6 Holes, 2417 to 2421 8 Holes, 2423 to 2428 10 Holes					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8 5/8"		465'		50 Sacks			
8"	5 1/2"		2461'		140 Sacks			
	2"		2326					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
July 27, 1965	July 27, 1965	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	60 Lb.	200 Lb.	1/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
54 Bbls.	54 Bbls.	None	Vented

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Celestia E. Johnston  
(Signature)  
Secretary  
(Title)  
July 28, 65  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JUL 29 1965, 19  
BY M. L. Armstrong  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completion wells.