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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 1-105
Revised 1-1-65

Bur. of Mines 1

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1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. OG-181	
2. Name of Operator Hugh L. Johnston, Sr. ✓		7. Unit Agreement Name	
3. Address of Operator 859 Petroleum Bldg. Roswell, New Mexico		8. Farm or Lease Name Johnston State	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1760'</u> FEET FROM THE <u>South</u> LINE AND <u>1592'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>17-S</u> RGE. <u>29-E</u> NMPM		9. Well No. 1	
15. Date Spudded June 17, 65		10. Field and Pool, or Wildcat Artesia	
16. Date T.D. Reached July 18-65		12. County Eddy	
17. Date Compl. (Ready to Prod.) July 27, 1965		18. Elevations (DF, RKB, RT, GR, etc.) 3644 GR	
20. Total Depth 2463'		19. Elev. Casinghead	
21. Plug Back T.D.		23. Intervals Drilled By Rotary Tools	
22. If Multiple Compl., How Many		Cable Tools Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2386 to 2388, 4 Holes. 2390 to 2399 18 Holes, 2410 to 2413 6 Holes 2417 to 2421 8 Holes 2423 to 2428 10 Holes...Premier		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Welex- Gamma Ray Neutron....		27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20 lb.	465'	10"
5 1/2"	15 lb.	2461'	8"
CEMENTING RECORD		AMOUNT PULLED	
50 Sacks			
140 Sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
2386 to 2388...4 holes			
2390 to 2399...18 holes			
2410 to 2413...6 holes			
2417 to 2421...8 holes			
2423 to 2428...10 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		29,000 lb. 20-40, Sand	
		1000 lb. 10-20	
		600 lb. Adomite, 500 gal	
		DS-30 Acid, 20,400 gal. Oil	
33. PRODUCTION			
Date First Production July 27, 1965	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Flowing
Date of Test July 27-65	Hours Tested 24	Choke Size 1/4"	Prod'n. For Test Period 54
Flow Tubing Press. 60	Casing Pressure 200	Calculated 24-Hour Rate 54	Oil - Bbl. 54
			Gas - MCF Vented
			Water - Bbl. none
			Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By W. C. Davis
35. List of Attachments Tops & Formations			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Celestia E Johnston</i>		TITLE <u>Secretary</u>	DATE <u>July 28, 65</u>