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	GAS		
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1.

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED WIW MAY 1 0 1966 General American Oil Company of Texas Address P. O. Box 416, Loco Hills, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion 011 Dry Gas Change in Ownership Change lease name from Arneld D. Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Mase No Grayburg-Jackson 0467934 8 State, Federal or Fee Federal G-J Premier Sd Ut, Tr. AD 2140 330 East North Unit Letter Feet From The \_Line and Feet From The 30-E 34 17-8 Eddy Line of Section Township Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil None - Water injection well. Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Unit Sec. Twp. Rge. Is an actually connected? When If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bhls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

## VI. CERTIFICATE OF COMPLIANCE

May 10, 1966

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. Man	<u> </u>
B. J. Heard (Signa	ture)
District Superintend	ient
(Titl	

(Date)

OIL CONSERVATION COMMISSION

APPROVED	MAY 1 1/1966	, 19
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TITLE	COLD CARD ALABITED J.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.