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Appropriate District Office
DISTRICT I
P.O. Box 1987, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Depar

RECEIVED Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page SEP 07 '90

## DISTRICT II P.O. Drawer DD, Artesis, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		S	inta re	, new M	iexico 8/3	504-2088		Ø. c.	O.		
I.								ARTESIA, O	PFICE		
Operator		IO IH/	NSP	ORT OI	L AND N	ATURAL C		API No.			
SOUTHWEST ROYALTIES, INC.						30-015-10611					
407 N. Big Spring,	Suite	300, M	lidlar	nd, TX	79701						
Reason(s) for Filing (Check proper box)						ther (Please exp	dainj				
New Well		Change in		_						į	
Recompletion	Oil Casinghea	d Gae □	Dry Ga Conder		E	ffactive	Nato.	January	1 1000	^	
If above of assessment and						enbrook,			79762	J	
IL DESCRIPTION OF WELL	AND LEA	ASE	_								
Lease Name		Well No.	Pool N	ame, includ	ing Formation	l	Kind	of Lease	L	ease No.	
Arnold-D# Fed		8	Gra	yburg-	Jackson-	<u>-SR-Q-G-</u>	SA State,	Federal or Fed	ı	467934	
Unit Letter B	: 33	30	_ Feet Fr	om The _	North L	ne and2	140 F	et From The	East	Line	
Section 34 Townshi	<b>p</b> 17	<u>'S</u>	Range	_30E	1,	MPM,	E	ddy		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS	<b>!</b>					
Name of Authorized Transporter of Oil	X	or Conder					vhich approved	copy of this fo	orm is to be se	ent)	
Navajo Refining Company - Pipeline Division  Tame of Authorized Transporter of Casinghead Gas or Dry Gas					P. O. Box 159, Artesia, New Mexico 88210  Address (Give address to which approved copy of this form is to be sent)					88210 int)	
None  If well produces oil or liquids,	Unit	Sec.	Twp	Ree	le cas actua	lly connected?	When	2			
ive location of tanks.	<u>i i</u>			1			Wates	r			
f this production is commingled with that in V. COMPLETION DATA	from any oth	er lease or	pool, giv	e comming	ling order nun	nber:					
Designate Type of Completion		Oil Well	i_	Gas Well	New Well	<u>i</u>	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.	<del></del>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations						Depth Casing Shoe					
	TUBING, CASING AND				CEMENT	ING RECO	SD.				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del> </del>	<del></del>					·				
									<del></del>		
. TEST DATA AND REQUES	T FOD A	HOW	DIE		L						
OIL WELL (Test must be after re				il and must	he equal to a	r exceed ton al	lowable for thi	denth or he f	or full 24 hou	I	
Date First New Oil Run To Tank	,	fethod (Flow, p			or just an moun	73.7					
ength of Test	71: 7				Cool - Door			Challe Sine	Post	ed ID-	
zagui or Ten	Tubing Pres	isure			Casing Press	aure		Choke Size	9-1	14-90	
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas-MCF Cong Of			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
			·								
L OPERATOR CERTIFIC				CE		OIL CC!	יוסבטיי	ATION!	טוטוטייי	)N	
bicreby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION  Date Approved SEP 1 4 1990						
is true and complete to the best of my k	nowledge an	d belief.			Date	e Approve	edS	EP 1 4 1	990		
Signature Signature		<del></del>	<del></del>		∥ By_	OR	IGINAL SI	GNED BY			
5 C. GAVNEN Melalin Mon					By ORIGINAL SIGNED BY  MIKE DEPLIES OF THE SUPERVISOR, DISTRICT IF						
Printed Name Title  915-686-9927  Date Telephone No.					Title		PERVISOR	, bienilo	i 11	<del></del>	
Date		Tele	phone N	ō							
The state of the s											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.