

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

See Instructions at Bottom of Page

OCT 22 '90

Handwritten initials: C/SF, HT, Op

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

I. OPERATOR INFORMATION

Operator: SOUTHWEST ROYALTIES, INC. Well API No. 30-015-10611

Address: 407 N. Big Spring, Suite 300, Midland, Texas 79701

Reason(s) for Filing (Check proper box):
 New Well Recompletion Change in Operator Change in Transporter of:
 Oil Dry Gas Casinghead Gas Condensate Other (Please explain)

Effective Date: September 1, 1990

If change of operator give name and address of previous operator: PHILLIPS PETROLEUM COMPANY, 4001 Penbrook Street, Odessa, Texas 79762

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Arnold-D. Fed	Well No.: 8	Pool Name, including Formation: Grayburg-Jackson-SR-G-SA	Kind of Lease: State, Federal or Foreign	Lease No.: NM-0467934
Location: Unit Letter B : 330	Feet From The North Line and 2140		Feet From The East Line	
Section 34	Township 17S	Range 30E	NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Navajo Refining Co. Pipeline Div. or Condensate

Name of Authorized Transporter of Casinghead Gas: None or Dry Gas

Address (Give address to which approved copy of this form is to be sent): P.O. Box 159, Artesia, NM 88210

If well produces oil or liquids, give location of tanks: Unit, Sec., Twp., Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L.M. Sanders
 Signature: L. M. Sanders
 Title: Supv., Regulation & Proration
 Date: 10-18-90
 Telephone No.: (915) 368-1488

OIL CONSERVATION DIVISION

Date Approved _____

By _____

Title _____

For Approval Only

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - All sections of this form must be filled out for allowable on new and recompleted wells.
 - Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Separate Form C-104 must be filed for each pool in multiply completed wells.