		N.M. Oil Cons. Div	
180-5	UNITED STATES DEPARTMENT OF THE IN RUDGALLOG LAND MANAG	TERIOR S. 1st Straat	FORM APPROVED Budget Budget No. 1004-0135
1960)	BUREAU OF LAND MANAG	GENARTOSIA, NM 88210-	Expres March 31, 1993
	SUNDRY NOTICES AND REPORT		5. Lease Designation and Serial No. NM-0467934
	Do not use this form for proposals to drill or to deepen of	r reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
	Use "APPLICATION FOR PERMIT " for	such hung 1222329	
			7. If Unit or CA, Agreement Designation
pe of Well	SUBMIT IN TRIPLICATE	N/ P	
·· –-	X oil Well Gas Well Other دي الم	RE 300 28	Grayburg Jackson PSU
ame of Opera	ator 7	CD CEIVE BI	8. Well Name and No. Tract AD No. 8
	Shahara Oil, LLC	APTESIA S	9. Well API No.
ddress and To	207 W. McKay, Carlsbad, NM 88220	10101010188295VEV	30-015-10611
	505-885-5433	01000000000000000000000000000000000000	10. Field and Pool, or Exploratory Area GB Jackson, 7R-QN-GB San Andres
cation of We	ell (Footage, Sec., T., R., M., or Survey Description)	029970	11. County or Parish, State
	330' FNL & 2140' FEL, Unit B		Eddy Courts New Movies
	Section 34-T17S-R30E		Eddy County, New Mexico
	CHECK APPROPRIATE BOX(s) TO IN		
	TYPE OF SUBMISSION		
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair Altering Casing	Water Shut-Off X Conversion to Injection
	Final Abandonment Notice	Altering Casing	Contratision to injointen
		Other	Dispose Water
		Other	Dispose Water (Note: Report results of multiple completion on Well
	oposed or Completed Operations (Clearly state all pertinent details, and give pertin subsurface locations and measured and true vertical depths for all markers and zo	ent dates, including estimated date of starting any nes pertinent to this zone.)*	[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give
/07/00 /08/00 I/11/00	oposed or Completed Operations (Clearly state all pertinent details, and give pertin	ent dates, including estimated date of starting any nes pertinent to this zone.)* Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Premi	[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.] proposed work. If well is directionally drilled, give Jeezed perfs 2500' to 2510' jum Plus w/2% CC.
/07/00 /08/00 /11/00 /13/00	oposed or Completed Operations (Clearly state all pertinent details, and give pertin- subsurface locations and measured and true vertical depths for all markers and zou RUU. Installed BOP. Drilled CIBP from 1901' to 1903. Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out & circulated clean. Test 5 1/2" csg from surface to 2270' to 500psi-held goo Drilled cmt from 2275' to 2508'.	ent dates, including estimated date of starting any nes pertinent to this zone.)* Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Premi od. Tagged #2 retainer @ 2270' a	(Note: Report results of multiple competition on Well Competition or Recompetition Report and Log form.) proposed work. If well is directionally drilled, give Jeezed perfs 2500' to 2510' ium Plus w/2% CC. Ind drilled out.
/07/00 /08/00 /11/00 /13/00 /14/00	<ul> <li>oposed or Completed Operations (Clearly state all pertinent details, and give pertine subsurface locations and measured and true vertical depths for all markers and zou</li> <li>RUU. Installed BOP. Drilled CIBP from 1901' to 1903.</li> <li>Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out &amp; circulated clean.</li> <li>Test 5 1/2" csg from surface to 2270' to 500psi-held good</li> <li>Drilled cmt from 2275' to 2508'.</li> <li>Squeezed perfs 2500' to 2510 w/50sx Premium Plus cm Stung out of retainer @ 2464', circulated clean &amp; PC</li> </ul>	ent detes, including estimated date of starting any nes pertinent to this zone.)* Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Premi od. Tagged #2 retainer @ 2270' a nt. Squeezed off @ 2400psi w/ 9. DH w/2 3/8" tbg.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give seezed perfs 2500' to 2510' from Plus w/2% CC. and drilled out.
/07/00 /08/00 //11/00 //13/00 //14/00	<ul> <li>oposed or Completed Operations (Clearly state all pertinent details, and give pertines subsurface locations and measured and true vertical depths for all markers and zor</li> <li>RUU. Installed BOP. Drilled CIBP from 1901' to 1903.</li> <li>Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out &amp; circulated clean.</li> <li>Test 5 1/2" csg from surface to 2270' to 500psi-held good</li> <li>Drilled cmt from 2275' to 2508'.</li> <li>Squeezed perfs 2500' to 2510 w/50sx Premium Plus cm Stung out of retainer @ 2464', circulated clean &amp; PC Drilled retainer and cmt from 2464' to 3261'. Cleaned of the complete clean and cmt from 2464' to 3261'. Cleaned complete clean and cmt from 2464' to 3261'.</li> </ul>	ent dates, including estimated date of starting any nes pertinent to this zone.)* Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Premi od. Tagged #2 retainer @ 2270' a nt. Squeezed off @ 2400psi w/ 9. DH w/2 3/8" tbg. put from 3261' to 3281'. Circulated	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give seezed perfs 2500' to 2510' from Plus w/2% CC. and drilled out.
/07/00 /08/00 k/11/00 k/13/00 k/14/00 k/18/00 k/19/00	<ul> <li>oposed or Completed Operations (Clearly state all pertinent details, and give pertine subsurface locations and measured and true vertical depths for all markers and zor RUU. Installed BOP. Drilled CIBP from 1901' to 1903.</li> <li>Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out &amp; circulated clean.</li> <li>Test 5 1/2" csg from surface to 2270' to 500psi-held god</li> <li>Drilled cmt from 2275' to 2508'.</li> <li>Squeezed perfs 2500' to 2510 w/50sx Premium Plus cm Stung out of retainer @ 2464', circulated clean &amp; PC Drilled retainer and cmt from 2464' to 3261'. Cleaned of Acidized OH from 3241'-81' w/2500 gal 15% NEFE acid</li> </ul>	ent dates, including estimated date of starting any nes pertinent to this zone.)* Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Premi od. Tagged #2 retainer @ 2270' a nt. Squeezed off @ 2400psi w/ 9. DH w/2 3/8" tbg. but from 3261' to 3281'. Circulated d at the rate of 4BPM @ 1600psi.	(Note: Report results of multiple competition on Well Competition or Recompetition Report and Log form.) proposed work. If well is directionally drilled, give useezed perfs 2500' to 2510' form Plus w/2% CC. and drilled out.
4/07/00 4/08/00 4/11/00 4/13/00 4/14/00 4/18/00 4/19/00	<ul> <li>oposed or Completed Operations (Clearly state all pertinent details, and give pertines subsurface locations and measured and true vertical depths for all markers and zor</li> <li>RUU. Installed BOP. Drilled CIBP from 1901' to 1903.</li> <li>Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out &amp; circulated clean.</li> <li>Test 5 1/2" csg from surface to 2270' to 500psi-held good</li> <li>Drilled cmt from 2275' to 2508'.</li> <li>Squeezed perfs 2500' to 2510 w/50sx Premium Plus cm Stung out of retainer @ 2464', circulated clean &amp; PC Drilled retainer and cmt from 2464' to 3261'. Cleaned of the complete clean and cmt from 2464' to 3261'. Cleaned complete clean and cmt from 2464' to 3261'.</li> </ul>	ent dates, including estimated date of starting any nes pertinent to this zone.)* Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Premi od. Tagged #2 retainer @ 2270' a nt. Squeezed off @ 2400psi w/ 9. DH w/2 3/8" tbg. out from 3261' to 3281'. Circulated d at the rate of 4BPM @ 1600psi. 103jts of new 2 3/8" plastic coated	(Note: Report results of multiple competition on Well Competition or Recompetition Report and Log form.) proposed work. If well is directionally drilled, give Jeeezed perfs 2500' to 2510' trum Plus w/2% CC. Ind drilled out. 5sx cmt into formation. hole clean. I (TK-70) injection tbg.
/07/00 /08/00 //11/00 //13/00 //13/00 //18/00	<ul> <li>oposed or Completed Operations (Clearly state all pertinent details, and give pertine subsurface locations and measured and true vertical depths for all markers and zor RUU. Installed BOP. Drilled CIBP from 1901' to 1903.</li> <li>Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out &amp; circulated clean.</li> <li>Test 5 1/2" csg from surface to 2270' to 500psi-held god</li> <li>Drilled cmt from 2275' to 2508'.</li> <li>Squeezed perfs 2500' to 2510 w/50sx Premium Plus cm Stung out of retainer @ 2464', circulated clean &amp; PC Drilled retainer and cmt from 2464' to 3261'. Cleaned of Acidized OH from 3241'-81' w/2500 gal 15% NEFE acid</li> </ul>	ent dates, including estimated date of starting any nes pertinent to this zone.)* Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Premi od. Tagged #2 retainer @ 2270' a nt. Squeezed off @ 2400psi w/ 9. DH w/2 3/8" tbg. out from 3261' to 3281'. Circulated d at the rate of 4BPM @ 1600psi. 103jts of new 2 3/8" plastic coated	(Note: Report results of multiple competition on Well Competition or Recompetition Report and Log form.) proposed work. If well is directionally drilled, give Jeeezed perfs 2500' to 2510' trum Plus w/2% CC. Ind drilled out. 5sx cmt into formation. hole clean. I (TK-70) injection tbg.
/07/00 /08/00 /11/00 /13/00 /13/00 /14/00 /18/00 //19/00 //19/00	<ul> <li>oposed or Completed Operations (Clearly state all pertinent details, and give pertine subsurface locations and measured and true vertical depths for all markers and zor RUU. Installed BOP. Drilled CIBP from 1901' to 1903.</li> <li>Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out &amp; circulated clean.</li> <li>Test 5 1/2" csg from surface to 2270' to 500psi-held god</li> <li>Drilled cmt from 2275' to 2508'.</li> <li>Squeezed perfs 2500' to 2510 w/50sx Premium Plus cm Stung out of retainer @ 2464', circulated clean &amp; PC Drilled retainer and cmt from 2464' to 3261'. Cleaned of Acidized OH from 3241'-81' w/2500 gal 15% NEFE acid</li> </ul>	ent dates, including estimated date of starting any nes pertinent to this zone.)* Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Premi od. Tagged #2 retainer @ 2270' a nt. Squeezed off @ 2400psi w/ 9. DH w/2 3/8" tbg. out from 3261' to 3281'. Circulated d at the rate of 4BPM @ 1600psi. 103jts of new 2 3/8" plastic coated	(Note: Report results of multiple competition on Well Competition or Recompetition Report and Log form.) proposed work. If well is directionally drilled, give Jeeezed perfs 2500' to 2510' trum Plus w/2% CC. Ind drilled out. 5sx cmt into formation. hole clean. I (TK-70) injection tbg.
4/07/00 4/08/00 4/11/00 4/13/00 4/18/00 4/19/00 4/20/00	<ul> <li>oposed or Completed Operations (Clearly state all pertinent details, and give pertine subsurface locations and measured and true vertical depths for all markers and zou RUU. Installed BOP. Drilled CIBP from 1901' to 1903.</li> <li>Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out &amp; circulated clean.</li> <li>Test 5 1/2" csg from surface to 2270' to 500psi-held god</li> <li>Drilled cmt from 2275' to 2508'.</li> <li>Squeezed perfs 2500' to 2510 w/50sx Premium Plus cm Stung out of retainer @ 2464', circulated clean &amp; PC Drilled retainer and cmt from 2464' to 3261'. Cleaned of Acidized OH from 3241'-81' w/2500 gal 15% NEFE acid</li> <li>RIH w/new 5 1/2" 14# plastic coated AD-1 tension pkr, Set pkr @ 3166' &amp; pressure tested annulus to 300p</li> </ul>	ent dates, including estimated date of starting any nes pertinent to this zone.)* Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Premi od. Tagged #2 retainer @ 2270' a nt. Squeezed off @ 2400psi w/ 9. DH w/2 3/8" tbg. out from 3261' to 3281'. Circulated d at the rate of 4BPM @ 1600psi. 103jts of new 2 3/8" plastic coated	(Note: Report results of multiple competition on Well Competition or Recompetition Report and Log form.) proposed work. If well is directionally drilled, give Jeeezed perfs 2500' to 2510' trum Plus w/2% CC. Ind drilled out. 5sx cmt into formation. hole clean. I (TK-70) injection tbg.
4/17/00 4/11/00 4/13/00 4/13/00 4/18/00 4/19/00 4/20/00	<ul> <li>oposed or Completed Operations (Clearly state all pertinent details, and give pertine subsurface locations and measured and true vertical depths for all markers and zou RUU. Installed BOP. Drilled CIBP from 1901' to 1903.</li> <li>Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out &amp; circulated clean.</li> <li>Test 5 1/2" csg from surface to 2270' to 500psi-held god</li> <li>Drilled cmt from 2275' to 2508'.</li> <li>Squeezed perfs 2500' to 2510 w/50sx Premium Plus cm Stung out of retainer @ 2464', circulated clean &amp; PC Drilled retainer and cmt from 2464' to 3261'. Cleaned of Acidized OH from 3241'-81' w/2500 gal 15% NEFE acid</li> <li>RIH w/new 5 1/2" 14# plastic coated AD-1 tension pkr, Set pkr @ 3166' &amp; pressure tested annulus to 300p</li> </ul>	ent detes, including estimated date of starting any nes perlinent to this zone.)" Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Prem od. Tagged #2 retainer @ 2270' a nt. Squeezed off @ 2400psi w/ 9. DH w/2 3/8" tbg. but from 3261' to 3281'. Circulated d at the rate of 4BPM @ 1600psi. 103jts of new 2 3/8" plastic coated si for 30min - held good. Shut-in a	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give ueezed perfs 2500' to 2510' frum Plus w/2% CC. Ind drilled out. 5sx cmt into formation. hole clean. I (TK-70) injection tbg. awaiting authorization to inject
4/07/00 4/08/00 4/11/00 4/13/00 04/13/00 04/18/00 04/19/00 04/20/00	oposed or Completed Operations (Clearly state all pertinent details, and give pertine subsurface locations and measured and true vertical depths for all markers and zou RUU. Installed BOP. Drilled CIBP from 1901' to 1903. Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out & circulated clean. Test 5 1/2" csg from surface to 2270' to 500psi-held goo Drilled cmt from 2275' to 2508'. Squeezed perfs 2500' to 2510 w/50sx Premium Plus cm Stung out of retainer @ 2464', circulated clean & PC Drilled retainer and cmt from 2464' to 3261'. Cleaned of Acidized OH from 3241'-81' w/2500 gal 15% NEFE acid RIH w/new 5 1/2" 14# plastic coated AD-1 tension pkr, Set pkr @ 3166' & pressure tested annulus to 300p	ent detes, including estimated date of starting any nes perlinent to this zone.)" Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Prem od. Tagged #2 retainer @ 2270' a nt. Squeezed off @ 2400psi w/ 9. DH w/2 3/8" tbg. but from 3261' to 3281'. Circulated d at the rate of 4BPM @ 1600psi. 103jts of new 2 3/8" plastic coated si for 30min - held good. Shut-in a	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give ueezed perfs 2500' to 2510' frum Plus w/2% CC. Ind drilled out. 5sx cmt into formation. hole clean. I (TK-70) injection tbg. awaiting authorization to inject
4/07/00 4/08/00 4/11/00 4/13/00 04/13/00 04/19/00 04/19/00 04/20/00	oposed or Completed Operations (Clearly state all pertinent details, and give pertine subsurface locations and measured and true vertical depths for all markers and zou RUU. Installed BOP. Drilled CIBP from 1901' to 1903. Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out & circulated clean. Test 5 1/2" csg from surface to 2270' to 500psi-held goo Drilled cmt from 2275' to 2508'. Squeezed perfs 2500' to 2510 w/50sx Premium Plus cn Stung out of retainer @ 2464', circulated clean & PC Drilled retainer and cmt from 2464' to 3261'. Cleaned of Acidized OH from 3241'-81' w/2500 gal 15% NEFE acid RIH w/new 5 1/2" 14# plastic coated AD-1 tension pkr, Set pkr @ 3166' & pressure tested annulus to 300p entify that the foregoing is true and correct Mada Marshall	ent detes, including estimated date of starting any nes perlinent to this zone.)" Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Prem od. Tagged #2 retainer @ 2270' a nt. Squeezed off @ 2400psi w/ 9. DH w/2 3/8" tbg. but from 3261' to 3281'. Circulated d at the rate of 4BPM @ 1600psi. 103jts of new 2 3/8" plastic coated si for 30min - held good. Shut-in a	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give ueezed perfs 2500' to 2510' frum Plus w/2% CC. Ind drilled out. 5sx cmt into formation. hole clean. I (TK-70) injection tbg. awaiting authorization to inject
4/07/00 4/08/00 4/11/00 4/13/00 4/14/00 4/18/00 4/19/00 4/19/00 4/19/00 4/19/00 4/19/00	oposed or Completed Operations (Clearly state all pertinent details, and give pertine subsurface locations and measured and true vertical depths for all markers and zou RUU. Installed BOP. Drilled CIBP from 1901' to 1903. Tested perfs 2500' to 2510' (20 holes) pumped in @ the w/150sx Premium Plus w/2% CC. Squeezed perfs 2 Stung out & circulated clean. Test 5 1/2" csg from surface to 2270' to 500psi-held goo Drilled cmt from 2275' to 2508'. Squeezed perfs 2500' to 2510 w/50sx Premium Plus cn Stung out of retainer @ 2464', circulated clean & PC Drilled retainer and cmt from 2464' to 3261'. Cleaned of Acidized OH from 3241'-81' w/2500 gal 15% NEFE acid RIH w/new 5 1/2" 14# plastic coated AD-1 tension pkr, Set pkr @ 3166' & pressure tested annulus to 300p entify that the foregoing is true and correct Mada Marshall	ent dates, including estimated date of starting any nes pertinent to this zone.)" Dropped down & tagged @ 2975' e rate of 1 1/2 BPM @ 800psi. Squ 2038'-43 & 2051'-57' w/75sx Premi od. Tagged #2 retainer @ 2270' a nt. Squeezed off @ 2400psi w/ 9. DH w/2 3/8" tbg. but from 3261' to 3281'. Circulated d at the rate of 4BPM @ 1600psi. 103jts of new 2 3/8" plastic coated si for 30min - held good. Shut-in a Title Agent from 2	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give ueezed perfs 2500' to 2510' frum Plus w/2% CC. Ind drilled out. 5sx cmt into formation. hole clean. I (TK-70) injection tbg. awaiting authorization to inject