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State of New Mexico
F 39, Minerals and Natural Resources Departme

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 USF

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

RECF.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18'89

	10	IHAN	SPORT OF	L AND NA	TUHAL G					
pentor Harcorn Oil Co.								Well API No. O. C. 30-015-10705 ARTESIA, C		
Address	00.					130-0	7070	2		
P. O. Box 28	379, Victor	ia, Te	xas 7970:	2						
Reason(s) for Filing (Check proper ba					ner (Please expl					
New Well		F7	insporter of:	_	e of Oper					
Recompletion	Oil Casinghead Ga		y Gas U	EIIe	ctive Oc	toper 1,	1989			
	ondo Oil & C			O Box	220R I	Roguell	Nou Me	vico 88'	202	
nd address of previous operator				. O. DOX			NOW ITC			
1. DESCRIPTION OF WEL	L AND LEASI	2								
ease Name Well No. Pool Name, Including				-	· .			of Lease No.		
II. E. West	'B"	30  ¦r	ayburg J	ackson/7	RV QGSA	Are (	Federal or Pe	c 100591	426B	
Location K	1080		ļ	South	108	Rn.		Most		
Unit Letter K	: 1700	Fe	et From The	Lin	e and	Fe	et From The	West	Line	
Section 9 Township 17S Range 31E				, N	, NMPM, Ed				County	
II DESIGNATION OF TO	A NCDADTED 4	DE OU	A RITO READER	IDAY 040						
II. DESIGNATION OF TRA		Ondensate			ve address to w	hick approved	copy of this t	form is to be s	ent)	
NONE - WIW	L/		l				-, -, -,)			
					Address (Give address to which approved copy of this form is to be sent)					
NONE					<del></del>		····			
if well produces oil or liquids, ive location of tanks.	Unit Sec	:  Tv 	vp.   Rge.	Is gas actual	ly connected?	When	?			
this production is commingled with the	nat from any other to	ase or poo	l, give comming	ling order nun	ber:	I	<del></del>		<del></del>	
V. COMPLETION DATA		·							<del></del>	
Designate Type of Completi	on - (X)   O	il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spaudded	Date Compl. R	eady to Po	.	Total Depth	İ	<u> </u>	DD TD	<u> </u>		
, , , , , , , , , , , , , , , , , , , ,				,			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth					
Perforations				1						
							Depth Casin	ig Shoe		
	TUF	SING, C	ASING AND	CEMENT	NG RECOR	D	.!			
HOLE SIZE	G & TUBING SIZE			DEPTH SET			SACKS CEMENT POT I D-3			
							16-27-89			
								chy ap		
. TEST DATA AND REQU	IEST FOR ALI	OWAR	LE				1	0 /	· · · · · · · · · · · · · · · · · · ·	
<del>_</del>	er recovery of total			t be equal to o	r exceed top all	owable for thi	s depth or be	for full 24 hou	ars.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressur	·		Casing Press	71 Pm		Choke Size			
	Tuoing Fleasin	Tubing Pressure			Casing Floadic			CHORE SIZE		
Actual Prod. During Test	Oil - Bbis.			Water - Bbl	Water - Bbls.			Gas- MCF		
							1		····	
GAS WELL Actual Prod. Test - MCF/D	Length of Test			IDSIa Canda	A D / CE		10			
Actual Flod. Test - Mici/p	Tangin or Test			Bois. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)			Choke Size		
									· · · · · · · · · · · · · · · · · · ·	
VI. OPERATOR CERTIF					OIL COI	VICEDV	ATION	DIVICI	ΩNI.	
I hereby certify that the rules and r Division have been complied with				1]	OIL COI	VOENV	AHON	DIVIOR	אוכ	
is true and complete to the best of			above			00	T 2 7 1	080		
0//2 1				Dat	e Approve	ed	· ~ ( )	1000		
WATheles	w									
Signature	/ /	1	L	∥ By₋		RIGINAL		<u>3Y</u>		
Printed Name Title					MINE WILLIAMS					
Oct 5 191	9 <	35 67	111e 77 <b>23</b> 60	>	<b>3</b> \$	<u>UPERVISC</u>	JR, DISTI	RICTIT		
Date	<del>,</del>	Teleph	ione No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.