Porta 3160-5		FORM APPROVED Budget Buresu No. 1004-0135
UNI INC UNI	TED STATES	Expires: March 31, 1993
1 20 DEPARTME	TED STATES NT OF THE INTERIOR	5. Lesse Designation and Serial No.
APR 3 11 20 LEPANIME	LAND MANAGEMENT	NM 2747
Ht n		6. If Indian, Allottes or Tribe Name
SUNDRY NOTICE	S AND REPORT ON WELLS	
Do not use this form for proposals to	drill or to deepen or reentry to a different reservoir.	
UR APPLICATION	7. If Unit or CA,, Agreement Designation	
SUBMI		
1. Type of Well [] Gas Well [X] Other WATES	8. Well Name and No.	
2. Name of Operator		Jackson B #26
Burnett Oil Co., Inc.	9. API Well No.	
3. Address and Telephone No.	h TX 76102 817/332-5108	30-015-10726
801 Cherry Street, Suite 1500, Fort Wort	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey De	Grayburg-Jackson	
	R120 D20E	11. County or Parish, State
Unit N, 660' FSL, 1980' FWL, Sec.24, '	11/5, K30E	Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
[X] Notice of Intent	[] Abandonment	[] Change of Plans
5 -	[X] Recompletion	[] New Construction
	[X] Plugging Back	[] Non-Routine Practuring
[] Subsequent Report	[X] Casing Repair	[] Water Shut-Off
	[] Altering Casing	[] Conversion to Injection
	[] Other	[] Dispose Water
[] Final Abandonment Notice		(Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Grayburg water injection well failed the most recent NMOCD mechanical integrity test, We now propose to determine the source of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks. Notify NMOCD for mechanical integrity retest. We then propose to recomplete this Grayburg injection well as a Fren zone producing oil well as follows: Set CIBP @ 3100'(63' above top perf) & set 50' cement plug on top of the CIBP. Run CNL & CBL with casing pressured to 500# (to find top of cement.) Top of cement is anticipated to be 1945'. Perforate & squeeze cement to isolate Fren zone (2002' to 2058".) Perforate & stimulate this Fren zone as directed. Run 2 3/8" tubing & produce into the Jackson B2 tank battery.

			RECEIVED
			May 1 0 1996
			OIL CON DIV.
14. I hereby certify that the foregoing is true and correlat Signed	Title	Petroleum Engineer	Date 9/29:/96
(This space for Foders) or State fice JOE G. LARA Approved by (ORIE. SCO.) JOE G. LARA	Title	PETROLEUM ENGINEER	Dato 5/8/96
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Completion or Recompletion Report and Log form)

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Form 3160-5		FORM APPROVED
(June 1990)	Budget Bureau No. 1004-0135	
UNI	Expires: March 31, 1993	
	NT OF THE INTERIOR	5. Lease Designation and Serial No.
BUREAU OF	LAND MANAGEMENT	NM 2747
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[] Oil Well [] Gas Well [X] Other WATER	Jackson B #26	
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14. I hereby certify that the foregoing is true and correct Signed	Title Petroleum Engineer	DIST. 2 Date 3/29/96	
(This space for Federal or State office Use) Approved by	Title	Date	
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or representations as to any matter within its jurisdiction