

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660'FSL, 1980' FWL, Sec. 24, T17S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

8. Well Name and No.

Jackson B #26

9. API Well No.

30-015-10726

10. Field and Pool, or Exploratory Area

Grayburg(Fren)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Recompletion

☐ New Construction

☒ Plugging Back

☐ Non-Routine Fracturing

☒ Subsequent Report

☒ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

☐ Final Abandonment Notice

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/8-10/96 Dug 40' X 40' working pit, pulled 2 3/8" tubing & 5 1/2" tension packer, Halliburton ran GR/CCL/CNL & CBL. Ran 5 1/2" CIBP & set @ 3040', made two(2) bailer runs & dumped 5 sks cement on top of CIBP. GIH w/bit & scraper to 3005'(PBTD.) Pressure tested 5 1/2" casing & found leak. Pulled tubing & packer.

10/22-28/96 Pulled & replaced bad 5 1/2" joint, pressured & no other leaks. Perfed 4 holes @ 2200', ran cement retainer, pumped 200 sks Class C cement w/2% CaCl₂, displaced hole w/2% KCL. NMOCD 5 1/2" casing pressure test witnessed by Gary Williams.

10/29-30/96 Perforated 1999',2009'-10',2022'-24',2035',2037'-40',2042',2050',2055'-57',2073'-74',2078'-79',2085',2091'-92' total 23 shots @ 1SPF W/packer @ 2094', acidize Fren zone w/1500 gals 15% HCL, dropped 35 balls,

11/12-12/31/96 Installed pumping, ran new 2 3/8" tubing and sucker rods & put well to pumping to the test tank, average 3 BO, 0 BW. 1/2-3/97 String flowline along water line ROW, put well to pumping to Jackson B 2 tank battery. All production from this battery is reported based on periodic individual well test.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Petroleum Engineer

Date

3/21/97

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any: