

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See instructions on reverse)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
a. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESRV. ☐ Other _____

2. NAME OF OPERATOR
BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR
801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT N, 660' FSL, 1980' FWL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO. 3160-5 DATE ISSUED 5/8/96

15. DATE SPUDDED 10/8/96 16. DATE T.D. REACHED 11/13/96 17. DATE COMPL. (Ready to prod.) 3680' GL 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3246' 21. PLUG BACK T.D., MD & TVD 2186' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

GRAYBURG (FREN) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL/CBL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	510'		200 SKS	
5 1/2"	15.5	3246'		200 SKS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2146'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2200' 4 SHOTS SQUEEZED				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1999', 2009'-10', 2022'-24', 2035', 2037'40',				2200'	200 SKS CLASS C W/2% CaCl2
2042', 2050', 2055'-57', 2073'-74', 2078'-79',				1999'-2092'	1500 GALS 15% HCL
2085', 2091'-92' TOTAL 23 HOLES @ 1 SPF					

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/30/96		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/08/96	24 HRS			3	N/A	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS GR/CNL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Stirling Land TITLE PETROLEUM ENGINEER DATE 3/21/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH