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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1266

Bur. of Mines 1

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	Tenneco Oil Company ✓	State "I"

3. Address of Operator	P. O. Box 1081, Midland, Texas	9. Well No.
4. Location of Well	UNIT LETTER K LOCATED 1980' FEET FROM THE south LINE AND 1980 FEET FROM	18
THE west LINE OF SEC. 21 TWP. 17-S RGE. 29-E NMPM		10. Field and Pool, or Wildcat
		Grayburg-Jackson

15. Date Spudded	11-24-65	16. Date T.D. Reached	12-8-65	17. Date Compl. (Ready to Prod.)	1-22-66	18. Elevations (DF, RKB, RT, GR, etc.)	3598 GR	19. Elev. Casinghead	3596
20. Total Depth	3700	21. Plug Back T.D.	3642	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
							Rotary		

24. Producing Interval(s), of this completion — Top, Bottom, Name	2623-2804 - San Andres	25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	Acoustilog GR-N Minifocused, Density, Focused,	27. Was Well Cored	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	360	11	150 sx	none
5-1/2"	15.5	3680	7-7/8"	450 sx	none

29. LINER RECORD	30. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2826	none

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 - 1/2" hole @ following depths: 2804, 2799, 2791, 2702, 2699, 2690, 2685, 2677, 2640, 2638, 2623.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2623-2804	2000 gal acid, 25,000 gal gelled water & 25,000# sand.

33. PRODUCTION															
Date First Production	1-29-66	Production Method (Flowing, gas lift, pumping — Size and type pump)	Pumping 1-1/4	Well Status (Prod. or Shut-in)	Producing										
Date of Test	1-30-66	Hours Tested	24 hrs.	Choke Size	open	Prod'n. For Test Period	→	Oil — Bbl.	26	Gas — MCF	TSTM	Water — Bbl.	40 BLW	Gas — Oil Ratio	TSTM
Flow Tubing Press.	0	Casing Pressure	0	Calculated 24-Hour Rate	→	Oil — Bbl.	26	Gas — MCF	TSTM	Water — Bbl.	51 BLW	Oil Gravity — API (Corr.)	30		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Used for fuel & vented	Test Witnessed By	Paul Watson
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35. List of Attachments	Logs as listed in #26
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED	J.F. Carnes	TITLE	District Prod. Foreman	DATE	2-1-66

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Southeastern New Mexico

T. Anhy	208	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	264	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	677	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	862	T. Miss	T. Cliff House	T. Leadville
T. Rivers	1108	T. Devonian	T. Menefee	T. Madison
T. Queen	1743	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2117	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2402	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	T. Permian	
T. Penn.			T. Penn. "A"	
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	208	208	Surface sand & red beds				
208	264	56	Anhydrite				
264	677	413	Salt & Anhydrite				
677	862	85	Anhydrite				
862	1108	246	Sand & Anhydrite				
1108	1743	635	Dolomite, Anhydrite & sand				
1743	2117	374	Sand & Anhydrite				
2117	2402	385	Dolomite & sand				
2402	3710	1308	Dolomite & anhydrite, w. sand stringers.				