

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029418 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Dow Unit

8. FARM OR LEASE NAME

Lea "A"

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 23 - 17S - 31E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

Box 730 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

560' FNL & 1980' FNL Sec. 23 - 17S - 31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3893' IF

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

RECEIVED

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☒REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well on March 19, 1966. Set 19 jts. (615') of new 8-5/8" OD 24# ER SS J-55 R-2 RT & C casing at 626' and cemented with 350 sacks of cement by the pump and plug process. Cement circulated to the surface. Plug down at 12:30 a.m. March 21, 1966. W.O.G. 24 hrs. Pressured casing up to 900# for 30 minutes and casing tested OK. Drilled out cement plug and pressured up to 600# for 30 minutes and casing shutoff tested OK. Reached total depth of 3935' on April 9, 1966. Set 125 jts (3948') of new 5-1/2" OD 14# ER SS J-55 R-2 RT & C casing at 3935' and cemented with 250 sacks of cement by the pump and plug process. Plug down 8:30 a.m. April 9, 1966. Temperature survey indicated cement outside of 5-1/2" OD casing at 2730' from the surface W.O.G. 24 hrs. Pressured casing up to 600# for 30 min. and casing tested OK. Did not drill out cement plug at 3920'. Perforated 5-1/2" OD casing 3842'-3903' with 1 jet shot per foot for a total of 12' & 12 shots. Set Baker Model "R" packer at 3802'. Treated through 5-1/2" OD casing perfs. 3842'-3903' with 2500 gals. BDA acid and 20 nylon ball sealers. Pulled packer. Set C.I. bridge plug at 3660' and perforated 5-1/2" OD casing 3313'-3618' with 1 jet shot per foot for a total of 23' & 23 shots. Did not drill out bridge plug set at 3660'. Set Baker Model "R" packer at 3200'. Treated through 5-1/2" OD casing perfs. 3313'-3618' with 2000 gals of BDA acid and 48 nylon ball sealers. Pulled packer and treated 5-1/2" OD casing perfs. 3313'-3618' with 30,000 gals. of SLICK water and 30,000# 20-40 sand and 18 nylon ball sealers. Set 119 jts (3552') of used 2-3/8" OD KUE 4.7# ER SS J-55 R-2 tubing at 3559'. P.B.T.D. 3660'.

Well pumped 124 bbls of oil and 0 bbls of water in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

(ORIGINAL)
(SIGNED) H. E. Aab

TITLE

District Superintendent

DATE

Apr 11 22, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
APR 21 1966
RUDOLPH C. BAIER, JR.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.