

5-USGS-ARTESIA

1-FILE

1-ENGR.-OWENS

NMOC COPY

Form 9-331  
(May 1963)

1-FOREMAN-FOWLER

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON G. B. 211

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR ARRA

SEC. 23-17-31

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER X INJECTION WELL

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

560' FNL &amp; 1980' FEL

O. C. C.  
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3883' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) BROUGHT CMT ABOVE 7-RIVERS

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 4-7-78. Rigged up unit; pulled tubing and packer.
- 4-8-78. McCullough ran Cement Bond Log 3000'-500'. Found Top of Cement @ 2674'; Top of 7-Rivers @ 2210'. Perforated 2 holes (.48") @ 2660'; ran Baker Model R Packer and Bridge Plug to 2631'; tested casing to 1500#. O.K.
- 4-11-78. Set Bridge Plug @ 3043' and spotted 250 gals. 15% NE Acid @ 2660'.
- Set Packer @ 2450'; Dowell cemented w/200 sxs. 50/50 Poz-Mix, 6# Salt, 4% Gel and 200 sxs. Class "C" Cement w/2% CaCl and displaced cement to 2550'.
- Bennett Wireline Company ran Temperature survey and found top of Cement @ 1860'.
- 4-12-78. Ran 4-3/4" bit and drilled cement 2567-2665'; tested casing to 500# for 15 min.; O.K.
- Ran 2-3/8" tubing and packer (Set @ 3230') and placed well back on injection 4-12-78.

RECEIVED

MAY 8 1978

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNED BY  
DALE R. CROCKETT  
Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

MAY 4, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 8 - 1978

CONDITIONS OF APPROVAL, IF ANY:

/bh

\*See Instructions on Reverse Side