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Form 3160-5 (November 1983) (Formerly 9-331)

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE *
(Other Instructions on reverse side)

Budget Bureau No. 1004 0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 1. 7. UNIT AGREEMENT NAME OIL GAS OTHER Skelly Unit WELL WELL. WIW 2. NAME OF OPERATOR 8. WELL NO. The Wiser Oil Company 38 3. ADDRESS OF OPERATOR 9. API Well No. P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797 RECENT 30-015-10770 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Grayburg Jackson Seven Rivers QN-GB-SA At surface 11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA 560' FNL & 1980' FEL Sec. 23-T17S-R31E Unit B 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3883' GR **Eddy County** NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT * REPAIR WELL CHANGE PLANS Temporary Abandon Status (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Wiser Oil respectfully request Temporary Abandon status concerning the Skelly Unit #38. Wiser is undergoing an interval review of the Skelly Unit lease. The course of action taken on the subject well is pending the future status of the Skelly Unit. The well is uneconomical. A one year extension is necessary to fully explore all options available to Wiser at this time. A casing integrity test was ran November 30, 2001 to 500 PSI. TH Approved For 12 that Period freud onl 18. I hereby certify that the foregoing is true and correct. SIGNED Mary Jo Turner TITLE Production Tech II DATE December 14, 2001 (This space for Federal or State office use) APPROVEDENCE SGD.) JUE G. LARA TITLE

*See Instruction On Reverse Side