Form 3160-5 (November 1983) (Formerly 9-331)

Spot 50' cement plug @-620

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE * (Other Instructions on reverse side)

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	lget Bureau Expires Augr		135
	DESIGNATION 29418-A	ON AND SEI	RIAL NO.
	AN, ALLOT	TEE OR TRIE	BE NAME
	GREEMENT ly Unit	NAME	
8. WELL 38	NO.		
9. API WI	ELL NO. 15-10770		
10. FIELE	AND POOL, ourg Jackson 7	OR WILDCA Rivers-QN-G	AT B-SA
SURV	T., R., M., OR EY OR AREA c. 23-T17	1	
·	TY OR PARI		13. STATE
	ddy Cou	nty	NM
r Data SEQUENT	REPORT OF:		
	REPAIRI	NG WELL	
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ب	ABAND	ONMENT *	
letion Repo	npletion on W t and Log forn	ı.)	
	timated date o ones pertinent		•
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Tag plug. Spot ** cer Location Install dry h	nent plug @ surfi	ace.	
install dry h	ole marker.		

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.) GAS OTHER OIL wiw WELL WELL 2. NAME OF OPERATOR The Wiser Oil Company ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9 LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.) At surface 560' FNL & 1980' FEL Unit B 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Check Appropriate Box to indicate Nature of Notice, Report, or Other 16. SUB NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING **CHANGE PLANS** REPAIR WELL (Other) (Note: Report results of Completion or Recomp (Other) Remedial Workover 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all ma Wiser Oil respectfully request approval for remedial workover by the procedure listed below Perfs: 3313'-3618' (PBTD: 600') - We show 1735' MIRU unit. TIH w/bit to 600' and tag cement. 12. Drill out cement @ 600, 1090 and 1800'. Pressure test csg. after each cement plug is drilled out. 13. TIH w/pkr. to 3250'. Test csg. to 500# for 30 min. If csg. holds proceed. If csg. does not hold proceed to step #7. Circulate pkr. fluid CAII 24 hr. prior to test. Test As pur Rule 19.15.9.70 Start injection. TIH w/CIBP & set @ 3300'. Spot 50 sks. cement plug on CIBP. Tag plug. Circulate abandonment mud. Spot 50' cement plug @ 1600'. 10. Tag plug

18. I hereby certify that the foregoing is true and correct. TITLE Superintendent DATE October 7, 2002 (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side