

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐ WIW

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
'See also space 17 below.)
At surface
560' FNL & 1980' FEL
Unit B

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. WELL NO.
38

9. API Well No.
30-015-10770

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers QN-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 23-T17S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3883' GR

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☐
(Other) Request for Extension ☒
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wiser Oil respectfully requests a time extension concerning the Skelly Unit # 38 Wiser is undergoing an internal review of the Skelly Unit lease. The course of action taken on the subject well is pending the future status of the Skelly Unit. A one year extension is necessary to fully explore all options available to Wiser at this time. The casing integrity test was ran November 30, 2001 to 500 PSI. The well is uneconomical at this time.

TA Approved For 12 Months

*Note: We will be available to test well w/NMOCD next week.

Ending 11/30/03

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II

DATE November 7, 2002

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD) JOE B. LARA TITLE

DATE 12/20/02

CONDITIONS OF APPROVAL, IF ANY

*See Instruction On Reverse Side