NO. OF COPIES RECEIVED		15	
DISTRIBUTION			
SANTA FE		17	
FILE		/-	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	$\mathbb{Z}$	
	GAS	II	
OPERATOR		1/	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104		
Supersedes Old	C-104 and	C-11

FILE /	REQUEST	REQUEST FOR ALLOWABLE  AND		
U.S.G.S.	AUTHORIZATION TO TRA	GAS TO TO		
LAND OFFICE				
TRANSPORTER GAS /			73M 2 6 1967	
OPERATOR /				
I. PRORATION OFFICE Operator	L		1	
Skelly Oil Company			FOR SERVE	
Box 730, Hobbs, New Me	~			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	CII Dry Ga		an and Hall No	
Change in Ownership	Casinghead Gas Conder	nsate Change Lease Na	de auc ast No.	
If change of ownership give name and address of previous owner	Well formerly known a	18		
II. DESCRIPTION OF WELL AND I	LEASE Skelly 0:1 Compa	ormation Kind of Lea	se Lease No.	
Skelly Unit	30 Grayburg Jac	kson - G & SA State, Fede		
Location			1	
Unit Letter ; 650	Feet From The South Lin	ne and Feet From	n The <b>Vest</b>	
Line of Section 15 Tow	mship 17-5 Range 3	)1-9 , NMPM, 83	ciy County	
		•		
II. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA  or Condensate	Aidress (Give address to which appr	oved copy of this form is to be sent)	
Texas - New Mexico Pipe		Box 1510 - Midland,	Texas	
Name of Authorized Transporter of Cas.	***	Address (Give address to which approved copy of this form is to be sent)		
Skelly 0:1 Company - H	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen hexico	
If well produces oil or liquids, give location of tanks.	A 22 173 31E	<b>Y</b> :3.3	7	
If this production is commingled with V. COMPLETION DATA		give commingling order number:		
Designate Type of Completion	n-(X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
1101 5 5175		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V TEST DATA AND REQUEST EC	D ALLOWADIE (T	<u> </u>		
V. TEST DATA AND REQUEST FO	ALLOWABLE (1 est must be a able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil • Bbls.	Water-Bbls.	Gas-MCF	
Actual From Burny 1001	<b>0.1 2.1.1</b>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE	CE CONTRACTOR OF THE CONTRACTO	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied wabove is true and complete to the	ith and that the information given	BY 10, a &	ressett	
/				
$\mathcal{J} = \mathcal{J}$		TITLE		
			compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,		
(T):1-1				
(Title)				
(Da	te)	well name or number, or transpo	orten or other such change of condition.	
		Separate Forms C-104 mg	ist be filed for each pool in multiply	