

Copy to 57

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Injection
2. NAME OF OPERATOR
Getty Oil Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1tr. N, 650' FSL & 2087' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Open Fren 7-Rivers zone XX

RECEIVED

FEB 27 1979

O. C. C.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

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FEB 27 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up E & H Well Service and pulled tubing and packer.
2. Dresser Atlas ran Compensated Neutron - Gamma Ray Log, 2000-2600'. Perforated 1 spf, 2258, 78, 80, 82, 91, 2302, 04, 17, 19, 33, 38, 40, 42, 44, 56, 68, 70, 82, 94, 96, 2401 & 03' 22 holes.
3. Set bridge plug at 2486'. Set packer at 2400' and spot 4 bbls. 15% acid from 2400 to 2232'. Pulled packer to 2181' and set. Runco treated perfs., 2258-2403', with 3600 gals. 15% NE with 44 ball sealers. Broke down at 2600# at 3.5 BPM. Ball out at 5000# at 2.5 BPM with 41 balls on formation. Max. 5000#, min. 2000#, ISIP 1500#, 5 min. 1500#, avg. rate 3.1 BPM.
4. Ran long string, Johnson Tension Packer, 30 jts. 2 3/8" 8R I.P.C. tbg., 931', Baker Dual Tension Packer, 68 jts. 2 1/16" CS Hydril I.P.C. tbg., 2165', set tubing at 3108'. Johnson packer at 3107', dual packer at 2165'.

Subsurface Safety Valve: Manu. and Type (CONTINUED) Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 2-16-79

APPROVED BY [Signature] (This space for Federal or State office use) ACTING DISTRICT ENGINEER DATE FEB 26 1979
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5. Ran short string, 68 jts. 2 1/16" CS I.P.C. CS Hydril tbgs, 2168', latched into Baker Dual Packer at 2166'.

6. Hook up well for injection.

U.S. GPO : 1978 O - 214-149