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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 6 1966

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-255

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 1031 Midland, Texas	8. Farm or Lease Name State "K"
4. Location of Well UNIT LETTER M 760 FEET FROM THE west LINE AND 660 FEET FROM THE south LINE, SECTION 15 TOWNSHIP 17-S RANGE 29-E NMPM.	9. Well No. 15
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL	10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 5:30 p.m. 5-4-66. Set and cmtd 8-5/8: 2 1/2" H-40 @ 365' w/250 sx Class A 2% CaCl₂ / 16% sk. salt. Pressure tested csg 30 min. @ 800 psi after WOC 13-1/2 hrs. Mixing temp 70°. Formation temp 96°. Estimated compressive strength after WOC 13-1/2 hrs. is 1490 psi.

Ran 4-12" 11.60# H-80 to 2900'. Cmted w/50 sx Class C / 16% Gel / 3% salt and 60 sx. Class C latex Plug down 3:05 p.m. 5-9-66. Pressure tested csg. 30 min. @ 800 psi. WOC over 18 hrs.

5-16-66 Perf. one 1/2" hole @ 2731, 2710, 2699, 2693, 2664, 2646, 2639, 2635, 2621, & 2590. 5-17-66 Acidized w/2000 gals. 15% acid. Balled out to 5000 psi.

5-19-66 Fraced w/25,000 gals. galled water & 22,500# 20-40 mesh sand. Treated @3800 psi @ 18.3 BPM ISIP - 2100#.

5-28-66 Ran tubing, pump and rods. Set pumping unit.

5-31-66 Commenced recovering load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Engineer DATE June 1, 1966

APPROVED BY M. Armstrong TITLE DEPT. AGR. & INSPECTION DATE JUN 6 1966

CONDITIONS OF APPROVAL, IF ANY: