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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-255

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "K"
9. Well No.
15
10. Field and Pool, or Wildcat
Grayburg Jackson

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
P. O. Box 1031 Midland, Texas

4. Location of Well
UNIT LETTER M LOCATED 760 FEET FROM THE west LINE AND 660 FEET FROM south LINE OF SEC. 15 TWP. 17-S RGE. 29-E NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-4-66	5/9/66	5-21-66	3552 RKB	3542

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2900	2859			0-2900	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2990-2731 Oolitic zone of San Andres	no

26. Type Electric and Other Logs Run	27. Was Well Cored
Densilog	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	365	11	250 sx	none
4-1/2	11.60	2900	6-3/4	110 sx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2750	none

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2590-2731 - 1/2" - 10 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2590-2731	2000 gal. 15% acid & ball sealers 25,000 gal gelled wtr. & 22,500# 20-40 mesh sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-6-66		Pumping 1-1/4" insert				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-7-66	24	open 2"		32	TSTM	21	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20	20		32	TSTM	21	30	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented & used for fuel.	Paul Watson

35. List of Attachments
Densilog.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	J.F. Carnes	TITLE	Dist. Prod. Engineer	DATE	June 8, 1966
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