		· ·····		
	HO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
1	SANTA FE	ł	T FOR ALLOWABLE	Supersedes Old C-104 and C-11
į	FILE /_	1	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATUR	AL GAS RECEIVED
	TRANSPORTER OIL /		i de la companya de l	OCT 5 1966
	OPERATOR 2		t	33.1
ı.	PRORATION OFFICE	1		o. c. c.
•	Operator			ARTESIA, OFFICE
	Tenneco Oil Company			
	Box 1031 Midland, Te	exas		
	Reason(s) for filing (Check proper box,		Other (Please explain	hom the Permisa Corp
	:Jew Well	Change in Transporter of:	change lease	name + well + from State K + 15.
	Recompletion	Oil X Dry	Gas Show gas In	ansporter
	Change in Ownership	Casinghead Gas X Cond	ensate Change local	from The Permian Corp. name + well from State K + 15 ensporter
	If change of ownership give name			
	and address of previous owner		-	
11.	DESCRIPTION OF WELL AND		Formation Kind of	Lease No.
	b- West Coop. W			Sederal or Fee State B-255
	Location United	it 53 Grayburg J	ackson state,	State $ \omega-255 $
	Unit Letter M ; 760	Feet From The West 'L	ine and 600 Feet	From The South
	Line of Section 15 Tow	vnahip 17S Range	29 E , NMPM,	Eddy County
	Line of Section 15 10.	1/S Italige		Eddy County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil			approved copy of this form is to be sent)
	Texas New Mexico Dipe	line Co.	Box 1510 Midland	l. Texas
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which	Texas approved copy of this form is to be sent)
	Phillips Pet. Co.		Rm B-2, Phillips	Bldg. Odessa, Texas
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	<b>XX</b> B 28 17S 29E	Yes Yes	
	If this production is commingled wit	h that from any other lease or poo	, give commingling order number	• · · · · · · · · · · · · · · · · · · ·
	COMPT FORON DAMA			
IV.	COMPLETION DATA	[01] W-11	1	
IV.		n - (X) Gas Well	New Well Workover Deep	Plug Back   Same Res'v. Diff. Res'v.
IV.	Designate Type of Completio	n – (X)		
1V.			New Well Workover Deep	Plug Back   Same Res'v.   Diff. Res'v.
IV.	Designate Type of Completio	n — (X)  Date Compl. Ready to Prod.		
1V.	Designate Type of Completio	n – (X)	Total Depth	P.B.T.D.
1V.	Designate Type of Completio	n — (X)  Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
IV.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	n — (X)  Date Compl. Ready to Prod.	Total Depth	P.B.T.D.  Tubing Depth
IV.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	n — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth	P.B.T.D.  Tubing Depth
IV.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	n — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
IV.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
IV.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
1V.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FO	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of loc	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of local depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow-
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FO	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of loc	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow-
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of local depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow-
	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of local depth or be for full 24 hours)  Producing Method (Flow, pump,	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and oil and must be equal to or exceed top allowers lift, etc.)
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of local depth or be for full 24 hours)  Producing Method (Flow, pump,	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and oil and must be equal to or exceed top allowers lift, etc.)
	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of localing Method (Flow, pump,  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allowers lift, etc.)  Choke Size
	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of localing Method (Flow, pump,  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allowers lift, etc.)  Choke Size
	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of local depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gas-MCF
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of local depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allowers lift, etc.)  Choke Size
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.  Tubing Pressure  Oil-Bble.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of localepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.  Tubing Pressure  Oil-Bble.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of local depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gas-MCF
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.  Tubing Pressure  Oil-Bble.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of local depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  do oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
v.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bble.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of local depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
v.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of localization of the producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Id oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION  1 7 1966
v.	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservatio	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of local depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  do oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
v.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation the and that the information give	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of localization or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Id oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION  1 7 1966
v.	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation the and that the information give	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of localization of the for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  OCT	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  In a contract of the sequal to or exceed top allowers as lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  RVATION COMMISSION  1 3 1966  1 9
v.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation the and that the information give	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of localization or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  In a contract of the sequal to or exceed top allowers as lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  RVATION COMMISSION  1 3 1966  1 9
v.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation the and that the information give	Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD DEPTH SET  after recovery of total volume of local depth or be for full 24 hours) Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED OIL AND GAS IN  This form is to be file	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  In a constant of second to a constant of seco
v.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation the and that the information give	Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD DEPTH SET  after recovery of total volume of local depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  OIL TITLE  OIL AND GAS IN  This form is to be file  If this is a request for	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Id oil and must be equal to or exceed top allow- gas lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  RVATION COMMISSION  1 3 1966  1 9  SPECTOR  d in compliance with RULE 1104. allowable for a newly drilled or deepened
v.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  DR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation give best of my knowledge and belief	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of localization or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  OCT  TITLE OIL AND GAS IN  This form is to be file  This form must be accurated to the suell this form must be accurated.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  In a constant of second to a constant of seco

(Title)

... Sept. 28, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

