## BTATE OF NEW MEXICO GY AND MINERALS DEPARTMENT DISTRIBUTE ION SANTA FE FILE U.S.O.S.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104	
RECEIVED BY	
NOV 01 1984	
O. C. D. ARTESIA, OFFICE	
AATEONA O TO	_

LAND DEFICE	REQUEST FOR		O. C. D. ARTESIA, OFFICE	
DPENATOR OAS	AUTHORIZATION TO TRANSP	ND PORT OIL AND NATURAL G	The same of the sa	<del>-</del>
PACRATION BPPICE		- $           -$		<del></del>
Marbob Energy Corp	oration 🗸			<del></del>
Addises P.O. Drawer 217, A	rtesia, N.M. 88210			
leason(s) for filing (Check moper		Other (Please explan	<b>~</b> /	
Now Well  Reconsistion	Change in Transporter of:  OII Dry Ger			
Change in Ownership	Casinghead Gas Cenden	Effective	10/1/84	
change of ownership give nor ad address of previous owner		.H. 10 West, San Ant	onio, Texas 78213	
ESCRIPTION OF WELL A	ND LEASE.   Well No.   Pool Name, Including Fe	Kind a	il Lease	Lease No.
G.J. West Coop. Ur		<b>.</b> .	Federal or Fee State	B-255
Location	CCO Couth	760	West	
Unit Letter ; ;	660 Feet From The South Line	e andFeet	From The West	
Line of Section 15	T. mahlp 175 Range	29E , NMPM,	Eddy	County
ESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	<u>s</u>		<del></del>
Name of Authorized Transporter of	1 Cii ar Condensate	Address (Give address to which	approved copy of this form is to	be sent)
TA Name of Authorized Transporter o	Casinghed Gas or Dry Gas	Address (Give address to which	approved copy of this form is to	be sent)
	Unii Sec. Twp. Rge.	is gas actually connected?	, When	
If well produces oil or liquids, give location of tanks.	Omt   Sec.   Tap.   Add		<u> </u>	
	d with that from any other lease or pool,	give commingling order number	Pr.	<del> </del>
COMPLETION DATA	Oil Well Gas Well	New Well Workever Dee	pen Plug Back Same Rest	/. Dill. Res'v
Designate Type of Comp		Total Depth	P.B.T.D.	<u></u>
Date Spudded	Date Compl. Ready to Prod.	70107 207111		
Lievations (DF, RKB, RT., GR, et	c.j Name at Producing Formation	Top Oli/Gas Pay	Tubing Depth	
Perforations		1	Depth Casing Shoe	
		COUNTING BECARA	<u> </u>	
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEME	ENT
		1	end oil and must be equal to or ex	read ton allo
TEST DATA AND REQUES	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 howe)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas thi, etc.)	\ <sup>1</sup> 3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	/ Ni
Actual Prod. During Test	Oll-Hale.	Water-Bble.	Goe-MCF XA	A Company
Actual Pres. Dailing 1001	:			-010
CAP WELL			B. 01	<u> </u>
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensete/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	, using Pressure (Shut-12)	Cosing Pressure (Shwt-in)	Choke Size	
CERTIFICATE OF COMPL	IANCE	OIL CONSERVATION DIVISION		
hereby certify that the rules and regulations of the Oil Conservation bivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED NOV 0 5 1984		
		Original Signed By - BYLestie A. Clements		
		TITLE Super	rvisor District II	
	(9) .1	This form to to be fi	led in compliance with RULE	1104,
If this is a sequent for allowable for a newly drill well, this form must be accompanied by a tabulation of			I fire Gesterre	
	Signalure) ction Clerk	All acrises of this	a accordance with RUCE 111	•
(Tule) 10/30/84		ople ou new end section	erea wester.	rea of owner
10	(Dote)	well name of number of le	one perten or other such theng	• of condition of in multiple
		Beparate Forms C-1	A	

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