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**JUN 6 1966**  
**O. C. C.**  
**ARTEBIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |  |
|--|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |  |
| 5. State Oil & Gas Lease No.<br>B- 1266  |  |
| 7. Unit Agreement Name   |  |
| 8. Farm or Lease Name<br>State I   |  |
| 9. Well No.<br>19  |  |
| 10. Field and Pool, or Wildcat<br>Grayburg Jackson   |  |
| 12. County<br>Eddy   |  |

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator<br>Tenneco Oil Company   |
| 3. Address of Operator<br>P.O. Box 1031 Midland, Texas   | 4. Location of Well<br>UNIT LETTER <u>0</u> , <u>1980</u> FEET FROM THE <u>east</u> LINE AND <u>660</u> FEET FROM<br>THE <u>south</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)  |  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 11" hole @ 9: 30 p.m. 5-3-66. Set & cmtd 8-5/8: 32# J-55 @ 362' w/100 sx Incon w/2% Ca Cl<sub>2</sub> + 97 sx Reg Salt Saturated. Plug down 7:50 p.m. 5-3-66. Pressure tested csg 15 mins @ 800# psi after WOC 12 hrs. Mixing temp 74°. Formation temp 96°. Estimated compressive strength after WOC 12 hrs is 1380 psi.

Drilled 6-3/4" hole to 2900. Set 4-1/2" 10.5# J-55 @ 2895 and cmtd w/50 sx Incon 16% gel, 3% salt, + 60 sx Incon latex. Plug down 2:19 a.m. 5-8-66. Top of cement by temp survey - 1675'.

Tested csg 30 min @ 800 psi. WOC over 18 hrs.

5-16-66 Perf. one 1/2" hole @ 2668, 2654, 2648, 2632, 2618, 2611, 2601, 2594, 2558, & 2548.

5-17-66 Acidized w/ 2000 gals 15% acid using ball sealers. Balled out w/4500 psi.

5-19-66 Fraced down casing w/ 21,000 gals gelled fresh water & 18,000# 20-40 mesh sand. Treated @ 3700-3800 psi @ 17.8 BPM. ISIP- 2000.

5-25-66 Ran tubing & rods.

5-26-66 Set pumping unit & commenced recovering load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Engineer DATE June 1, 1966  
APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE JUN 6 1966  
CONDITIONS OF APPROVAL, IF ANY:

