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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 13 1966

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1266

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	State "I"
9. Well No.	19
10. Field and Pool, or Wildcat	Grayburg Jackson

2. Name of Operator	Tenneco Oil Company
3. Address of Operator	P. O. Box 1031 Midland, Texas
4. Location of Well	

UNIT LETTER	0	LOCATED	1980	FEET FROM THE	east	LINE AND	660	FEET FROM	
THE	south	LINE OF SEC.	21	TWP.	17-S	RGE.	29-E	NMPM	

12. County	Madia
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15. Date Spudded	5-3-66	16. Date T.D. Reached	5-7-66	17. Date Compl. (Ready to Prod.)	5-26-66	18. Elevations (DF, RKB, RT, GR, etc.)	3562 DF	19. Elev. Casinghead	3553
20. Total Depth	2902	21. Plug Back T.D.	2867	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-2900	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
2548-2663 San Andres, Oolitic zone								no	

26. Type Electric and Other Logs Run	Densilog	27. Was Well Cored	no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	362	11	197 sx	none
4-1/2	10.5	2895	6-3/4	110 sx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2699	none

31. Perforation Record (Interval, size and number)	2548-2663 ten 1 1/2" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2548-2663	2000 gals. 15% acid
2548-2663	21,000 gal gelled wtr & 18,000# 20-40 mesh sand.

33. PRODUCTION							
Date First Production	6-5-66	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	6-7-66	Hours Tested	24 hrs.	Choke Size	open 2"	Prod'n. For Test Period	25
Flow Tubing Press.	20#	Casing Pressure	20#	Calculated 24-Hour Rate	30	Gas - MCF	TSTM
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Sold & used for fuel.		Test Witnessed By		Paul Watson	

35. List of Attachments	Log
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	J.F. Carnes
TITLE	Dist. Prod. Engineer
DATE	June 8, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	150	T. Penn. "B"	
T. Salt	350	T. Penn. "C"	
B. Salt	800	T. Penn. "D"	
T. Yates	1058	T. Leadville	
T. 7 Rivers	1697	T. Madison	
T. Queen	2070	T. Elbert	
T. Grayburg	2370	T. McCracken	
T. San Andres		T. Ignacio Ojite	
T. Morieta		T. Granite	
T. Padlock		T. Dakota	
T. Ellinburg		T. Morrison	
T. Gr. Wash		T. Todillo	
T. Granite		T. Entrada	
T. Delaware Sand		T. Wingate	
T. Abo		T. Bone Springs	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
surf	150		surface sand & caliche				
150	350	200	Anhydrite				
350	630	280	salt & anhydrite				
630	800	170	anhydrite & dolomite				
800	1058	258	sand & anhydrite				
1058	1697	639	dolomite & anhydrite				
1697	2073	376	sand & anhydrite				
2073	2370	297	dolomite, sand, anhydrite				
2370	2902	532	dolomite, anhydrite, sand				