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NEW MEXICO OIL CONSERVATION COMMISSION
AUG 8 1967
D. C. L.
ARTESIA, NEW MEX

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-514

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Monenco Oil Company	8. Farm or Lease Name G-J West Coop Unit
3. Address of Operator Box 1031, Midland, Texas 79701	9. Well No. 14
4. Location of Well UNIT LETTER <u>3</u> , <u>1700</u> FEET FROM THE <u>north</u> LINE AND <u>2050</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>29-3</u> NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

PROCEDURE:

1. Pulled and laid down rods and tbg. Moved off pulling unit.
2. Perforated with one 3/8" jet, 2278, 2287, 2306, 2310, 2315, 2331, 2347, 2369, 2373, 2384, 2394, 2398, 2411, 2415, 2429, 2433, 2563, 2579, & 2603. Set retrievable bridge plug on wire line at 2640. Dumped 500 gal. mud acid down csg.
3. Frac down csg. with 50,000 gallons gelled water and 75,000# 20-40 sand. Overflushed with 10 BW.
4. Shut-in overnight.
5. Bled off pressure, ran tbg. w/retrieving head and recovered bridge plug.
6. Ran tbg. and rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Prod. Engineer DATE 8-8-67

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: