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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-514

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company ✓	8. Farm or Lease Name State L
3. Address of Operator Box 1031, Midland, Texas	9. Well No. 22
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL Est.	12. County Eddy

RECEIVED
JUL 22 1966
O. C. C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER AND Frac. Job <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 12:30 PM, 6/8/66. Set and cmtd. 8-5/8" SP-40 20# @ 370' w/225 sx Incor w/2% CaCl₂. Pressure tested csg. 30 min. @ 800 psi after WOC 8 hrs. Mixing temp. 76°. Formation temp. 97°. Estimated compressive strength after WOC 8 hrs. is 900 psi.

6/12/66: TD 2760. Set 4-1/2" 10.5# J-55 @ 2590' w/110 sx.

6/23/66: Acidized open hole 2590-2760 w/2000 gal. NE acid and fraced w/22,680 gal. gelled wtr. and 19,000# 20-40 mesh sand. Average injection rate 35.2 BPM @ 2600-4000 psi. ISIP 2300.

6/25/66: Ran tubing, pump & rods. Set pumping unit.

7/6/66: Commenced pumping load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Gibson TITLE District Drilling Engineer DATE July 19, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE JUL 22 1966

CONDITIONS OF APPROVAL, IF ANY: