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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 22 1966

I. Operator
Tenneco Oil Company ✓
Address
Box 1031, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
State I	B-514	22	Grayburg Jackson San Andres	Lease # B-514
Location				
Unit Letter	E	1980	Feet From The	North Line and 330 Feet From The West
Line of Section	28	Township	17-S	Range 29-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline	Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Rm. B-2, Phillips Bldg., Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	6	28	17-S	29-E	Yes	At completion, well produces into existing facility.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6/8/66	7/6/66		2760'		2760'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3586' RKB	San Andres		2590'		2626'			
Perforations					Depth Casing Shoe			
None (Open hole completion 2590-2760')				2590'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8		370		225			
6-3/4"	4-1/2		2590		110			
4-1/2" Csg.	2-3/8		2626		Tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/17/66	7/18/66	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20 psi	20 psi	Open 2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
55	32	23	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. F. Carnes
(Signature)
J. F. Carnes
District Production Engineer
(Title)
July 19, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 22 1966**, 19
BY **ML (Signature)**
OIL AND GAS INSPECTOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUL 22 1966

O. C. C.
ARTEBIA, OFFICE

STATE L NO. 22
E 28 17-S 29-E
Eddy County, New Mexico

DEVIATION SURVEYS

<u>Depth</u>	<u>Degrees of Deviation</u>	<u>Depth</u>	<u>Degrees of Deviation</u>
433	3/4	1,668	1
880	1-1/2	2,362	3/4
1,380	3/4		

AFFIDAVIT

State of Texas

County of Midland

Before me on this day personally appeared A. R. Gibson, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on oath stated that the foregoing is a true and correct copy of the original, and that said instrument contains no mis-statements or omissions of material facts, and that said instrument has been omitted, and that said instrument is a true and correct copy of the original.

A. R. Gibson
A. R. Gibson

Sworn to and subscribed before me this 19th day of July, 1966.

Jeanne Ozmun

Notary Public in and for Midland County,
Texas.

My Comm. Expires June 1, 1967