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SANTA FE /	•	CONSERVATION COMMISSION	Form C-104
	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /-		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL G	AS
LAND OFFICE		b	
IRANSPORTER GAS /		REC	EIVED
OPERATOR /			
I. PRORATION OFFICE		JUL	221956
Operator	/		
Tenneco Oil Compan	ly /	D. ARTES	C. C.
Box 1031, Midland,	Texas		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oi! Dry	Gas	
Change in Ownership	Casinghead Gas Con	idensate	
If change of ownership give name and address of previous owner	e		
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name		Name, Including Formation	Kind of Lease Flage #
State L Location	R-514 22 Gr	rayburg Jackson San Andres	State, Trederotxxxxx 6-514
Unit Letter 🚆 ; 📘	980 Feet From The North	Line and330 Feet From T	he W est
Line of Section 28	Township 17-S Range	00.7	73.1
Bine of occiton	Township 17-S Range	29-E , NMPM,	Eddy County
	ORTER OF OIL AND NATURAL		
Name of Authorized Transporter of	Oil 🛣 or Condensate 🗔	Address (Give address to which approv	ed copy of this form is to be sent)
		1	•
Texas-New Mexico P	Pipeline	Box 1510, Midland, Texa	IS
Texas-New Mexico P Name of Authorized Transporter of C	Apeline Casinghead Gas ▼ or Dry Gas —	Box 1510, Midland, Texa	ed copy of this form is to be sent)
		Address (Give address to which approv	ed copy of this form is to be sent)
Phillips Petroleum	Company	Address (Give address to which approv	ed copy of this form is to be sent) Odessa, Texas
Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.	Rm. B-2, Phillips Bldg. Is gas actually connected? Whe	ed copy of this form is to be sent) Odessa, Texas At completion, well
Phillips Petroleum If well produces oil or liquids, give location of tanks.	Company	Rm. B-2. Phillips Bldg. Is gas actually connected? Whe Yes pr	ed copy of this form is to be sent) Odessa, Texas At completion, well oduces into existing
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingled	Unit Sec. Twp. Rge. 6 28 17-S 29- with that from any other lease or poor	Address (Give address to which approvement of the provided of	ed copy of this form is to be sent) Odessa, Texas At completion, well
If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA	Unit Sec. Twp. Rge. 6 28 17-S 29- with that from any other lease or pool	Address (Give address to which approvement of the provided of	odessa, Texas At completion, well oduces into existing cility.
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If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Comple	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. 7/6/66	Address (Give address to which approvement of the provided of	odessa, Texas At completion, well oduces into existing wellity. Plug Back Same Res'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 6/8/66	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. 7/6/66	Address (Give address to which approvement of the provided of	odessa, Taxas At completion, well oduces into existing wellity. Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
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If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded 6/8/66 Elevations (DF, RKB, RT, GR, etc. 3586' RKB Perforations None (Open hole HOLE SIZE 11' 6-3/1,"	with that from any other lease or portetion — (X) Date Compl. Ready to Prod. 7/6/66 Name of Producing Formation San Andres Completion 2599-2760') TUBING, CASING, A CASING & TUBING SIZE	Address (Give address to which approvement of the provided of	Odessa, Taxas At completion, well oduces into existing wellity. Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 2750' Tubing Depth 2626' Depth Casing Shoe 2590' SACKS CEMENT 225 110
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Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded 6/8/66 Elevations (DF, RKB, RT, GR, etc. 3586' RKB Perforations None (Open hole HOLE SIZE 11' 6-3/l _r " 14-1/2" Csg.	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. 7/6/66 Name of Producing Formation San Andres COMPLETION 2590-2760') TUBING, CASING, A CASING & TUBING SIZE 8=5/8 4-1/2 2-3/8	Address (Give address to which approvement of the provided of	P.B.T.D. 2750' Tubing Depth 2626' Depth Casing Shoe 2590' SACKS CEMENT 225 110 Tubing
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If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 6/8/66 Elevations (DF, RKB, RT, GR, etc. 3586' RKB Perforations None (Open hole HOLE SIZE 11 6-3/4" 4-1/2" Csg. V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/17/66 Length of Test Actual Prod. During Test	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. 7/6/66 Name of Producing Formation San Andres Completion 2590-2760') TUBING, CASING, A CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must b able for this Date of Test. 7/18/66 Tubing Pressure 20 psi Oil-Bbis.	Address (Give address to which approvements of the provided of	At completion, well oduces into existing wellity. Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 2750' Tubing Depth 2626' Depth Casing Shoe 2590' SACKS CEMENT 225 110 Tubing and must be equal to or exceed top allow c, etc.) Choke Size Open 2" Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 6/8/66 Elevations (DF, RKB, RT, GR, etc. 3586' RKB Perforations None (Open hole HOLE SIZE 11' 6-3/1." 1-1/2" Csg. V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/17/66 Length of Test	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. 7/6/66 Name of Producing Formation San Andres COMPLETION 2590-2760') TUBING, CASING, A CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be able for this) Date of Test 7/18/66 Tubing Pressure 20 psi	Address (Give address to which approvements of the provided of the producing method (Flow, pump, gas lift Prime) Casing Pressure 20 psi	Odessa, Taxas At completion, well oduces into existing cility. Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 2750' Tubing Depth 2626' Depth Casing Shoe 2590' SACKS CEMENT 225 110 Tubing and must be equal to or exceed top allow t, etc.) Choke Size
If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 6/8/66 Elevations (DF, RKB, RT, GR, etc. 3586' RKB Perforations None (Open hole HOLE SIZE 11' 6-3/1;" 4-1/2" Csg. V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/17/66 Length of Test Actual Prod. During Test 55	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. 7/6/66 Name of Producing Formation San Andres Completion 2590-2760') TUBING, CASING, A CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must b able for this Date of Test. 7/18/66 Tubing Pressure 20 psi Oil-Bbis.	Address (Give address to which approvements of the provided of the producing method (Flow, pump, gas lift Prime) Casing Pressure 20 psi	At completion, well oduces into existing willty. Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 2750' Tubing Depth 2626' Depth Casing Shoe 2590' SACKS CEMENT 225 110 Tubing and must be equal to or exceed top allow t, etc.) Choke Size Open 2" Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 6/8/66 Elevations (DF, RKB, RT, GR, etc. 3586' RKB Perforations None (Open hole HOLE SIZE 11 6-3/4;" 4-1/2" Csg. V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/17/66 Length of Test 2h hrs. Actual Prod. During Test 55	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. 7/6/66 Name of Producing Formation San Andres Completion 2590-2760') TUBING, CASING, A CASING & TUBING SIZE 8=5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be able for this Date of Test. 7/18/66 Tubing Pressure 20 psi Oil-Bbls. 32	Address (Give address to which approved Rm. B-2, Phillips Bldg. Is got actually connected? When Yes on, give commingling order number: New Well Workover Deepen X Total Depth 2760' Top Cii/Gas Pay 2590' AND CEMENTING RECORD DEPTH SET 370 2590 2626 e after recovery of total volume of load oil as depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20 psi Water-Bbls.	Choke Size Odessa, Texas At completion, well oduces into existing cility. Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 2750' Tubing Depth 2626' Depth Casing Shoe 2590' SACKS CEMENT 225 110 Tubing characteristic or exceed top allow check Size Open 2" Gas-MCF
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If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 6/8/66 Elevations (DF, RKB, RT, GR, etc. 3586' RKB Perforations None (Open hole HOLE SIZE 11' 6-3/1;" 14-1/2" Csg. V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/17/66 Length of Test Actual Prod. During Test 55 GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. 7/6/66 Name of Producing Formation San Andres Completion 2590-2760') TUBING, CASING, A CASING & TUBING SIZE 8-5/8 1-1/2 2-3/8 FOR ALLOWABLE (Test must b able for this Date of Test. 7/18/66 Tubing Pressure 20 psi Oil-Bbls. 32	Rm. B-2, Phillips Bldg. Is gas actually connected? Whe Yes OI, give commingling order number: New Well Workover Deepen X Total Depth 2760' Top Cil/Gas Pay 2590' AND CEMENTING RECORD DEPTH SET 370. 2590 2626 e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump) Casing Pressure 20 psi Water-Bbls. 23	Choke Size Odessa, Taxas At completion, well oduces into existing cility. Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 2750' Tubing Depth 2626' Depth Casing Shoe 2590' SACKS CEMENT 225 110 Tubing And must be equal to or exceed top allow (etc.) Choke Size Open 2" Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 6/8/66 Elevations (DF, RKB, RT, GR, etc. 3586' RKB Perforations None (Open hole HOLE SIZE 11' 6-3/4;" 4-1/2" Csg. V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/17/66 Length of Test 2h hrs. Actual Prod. During Test 55	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. 7/6/66 Name of Producing Formation San Andres Completion 2590-2760') TUBING, CASING, A CASING & TUBING SIZE 8=5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be able for this Date of Test. 7/18/66 Tubing Pressure 20 psi Oil-Bbls. 32	Address (Give address to which approved Rm. B-2, Phillips Bldg. Is got actually connected? When Yes on, give commingling order number: New Well Workover Deepen X Total Depth 2760' Top Cii/Gas Pay 2590' AND CEMENTING RECORD DEPTH SET 370 2590 2626 e after recovery of total volume of load oil as depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20 psi Water-Bbls.	Odessa, Taxas At completion, well oduces into existing cility. Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 2750' Tubing Depth 2626' Depth Casing Shoe 2590' SACKS CEMENT 225 110 Tubing md must be equal to or exceed top allow city.
If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 6/8/66 Elevations (DF, RKB, RT, GR, etc. 3586' RKB Perforations None (Open hole HOLE SIZE 11' 6-3/1;" 14-1/2" Csg. V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/17/66 Length of Test Actual Prod. During Test 55 GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. 7/6/66 Name of Producing Formation San Andres Completion 2590-2760') TUBING, CASING, A CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must b able for this) Date of Test 7/18/66 Tubing Pressure 20 psi Oil-Bbls. 32	Address (Give address to which approved Rm. B-2, Phillips Bldg. Is gas actually connected? When Yes ol, give commingling order number: New Well Workover Deepen X Total Depth 2760! Top Cil/Gas Pay 2560! AND CEMENTING RECORD DEPTH SET 370. 2590 2626 e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20 psi Water-Bbls. 23 Bbls. Condensate/MMCF Casing Pressure	Choke Size Comparison of this form is to be sent) Codessa, Texas At completion, well oduces into existing cility. Plug Back Same Res'v. Diff. Res'v P.B.T.D. 2750' Tubing Depth 2626' Depth Casing Shoe 2590' SACKS CEMENT 225 110 Tubing Tubing Choke Size Comparison Gas-MCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

12 f. Comes	J. F. Carnes
(Signature)	<u> </u>
Matrict Production Engineer	

(Title)

July 19, 1966

(Date)

APPROVED JUL 2 2 1966	, 19
MP (1844/86110	
OIL AND GAS INSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 2 2 1966

O. C. C. ARTEBIA, OFFICE

DEVIATION SURVEYS

<u>Deptih</u>	Degrees of Deviation	Depth	Degrees of Deviation
433	3/ ⁱ +	1,668	ı
880	1-1/2	2,362	3/4
1,380	3/4		

State of Texas

County of Midland

STATE L NO. 22 E 26 17-8 29-E Eddy County, New Mexico

Before we on whis was a seconsily-	aggrouped is.	رياد کا	known to me to be the
person whose name of the certific of	to tilla in t	الخابات وفاد المناهد	after being duly sworn
om Cath states is selections			ine capacity of District
Drilling Ingines of the of	of		, contains no mis-
statements or management was the	. pe		and sen omitted, and
that addiant	j t	* £.*	

Sworn to and subscribed before me while 19th day or July, 1966

Hanne Ozmun Motary Public and the Midlend Jounty,