## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE	7	
FILE	V	/
U.S.G.S.		
LAND OFFICE		
OPERATOR		

## OIL CONSERVATION DIVISION

JUN 2 2 1982

Description	DISTRIBUTION	P. O. BOX	2088_CEIVED	Form C-103 - Revised 10-1-78
SUNDRY NOTICES AND REPORTS ON WELLS, DELIVER STATES AND REPORTS ON WELLS, DELIVER STA	BANTA PE	SANTA FE, NEW	ме <b>хт</b> сбі 8 <del>75</del> 01	,
SUNDRY NOTICES AND REPORTS ON WELLS.  SUBSECUENT REPORTS  SUBSECUENT  SPECIAL SECTION SECTION  SUBSECUENT REPORT FOR BL., Ste. 200 N., San Antonio, TX 78213  Location of Wall  Sundry Report of Company  Address of Operator  Subsecuent Report of Other Data  NOTICE OF INTENTION TO:  SUBSECUENT REPORT OF:  SUBSECUENT	FILE V V			. — — —
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Tenneco Oil Company  ***********************************	OFERATOR   P		0.00	8514-89563-B-514
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Nome of Operator Tenneco oil Company Address of Operator 6800 Park Ten Bl., Ste. 200 N., San Antonio, TX 78213  Location of Wait  The West Cinc. Section 28 Township 17S Township 29E Township 17S Township 29E Township 30C Towns	648	Injection		
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11. County State of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting only propose used water. Proposed or Completed Depositions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting only proposed or Completed Deposition and pull 2501' of 2-3/8" tubing.  13. Increase and pull 2501' of 2-3/8" tubing.  14. ND 101 packet and set retrievable bridge plug at 2450'.  15. Increase and pull 2501' of 2-3/8" tubing.  16. Displace hole with treated water. Proposed value of Starting on propose of the start of the star				G. J. West Coop Unit
Location of Well  Unit Little F. 1980 rest read the North Line and 330 rest read  The West Line. Section 28 rowswire ITS same 29E support of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSCOUNT REPORT OF:  CHARGE PLANS  CHARGE				1
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUE AND ASABODH  PLU	mmmm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
PLUG AND ABANDON PRICE OF INTENTION TO:  PRICE AND ABANDON PLUG AND ABANDO			K 23	Fddy(\\\\\\\\\\\
PLUE AND ABANDON  PLUE AND ABA	S. Charles	Appropriate Box To Indicate N	Nature of Notice, Report or	other Data
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OTHER Temporarily Abandon  OTHER Temporarily Aba			COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE NULE 1793.  1. RUPU 2. ND injection head. 3. NU 5000 psi BOP's. 4. Unseat packer and pull 2501' of 2-3/8" tubing. 5. TIH and set retrievable bridge plug at 2450'. 6. Displace hole with treated water. POOH. Completely fill production casing with treated water. Pressure tested casing to 500 psi for 5 minutes. It held. 7. ND BOP's. 8. NU injection head. 9. RDPU.		CHANGE PLANS	CASING TEST AND CEMENT JOB	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  1. RUPU. 2. ND injection head. 3. NU 5000 psi BOP's. 4. Unseat packer and pull 2501' of 2-3/8" tubing. 5. TIH and set retrievable bridge plug at 2450'. 6. Displace hole with treated water. POOH. Completely fill production casing with treated water. Pressure tested casing to 500 psi for 5 minutes. It held. 7. ND BOP's. 8. NU injection head. 9. RDPU.	POLE OR XETER CASING		OTHER Temporar	ily Abandon
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  1. RUPU. 2. ND injection head. 3. NU 5000 psi BOP's. 4. Unseat packer and pull 2501' of 2-3/8" tubing. 5. TIH and set retrievable bridge plug at 2450'. 6. Displace hole with treated water. POOH. Completely fill production casing with treated water. Pressure tested casing to 500 psi for 5 minutes. It held. 7. ND BOP's. 8. NU injection head. 9. RDPU.	DIMER			
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7. ND BOP's. 8. NU injection head. 9. RDPU.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		with twented water P(I)H	. Completely lift broc	luction casing with
7. ND BOP's. 8. NU injection head. 9. RDPU.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	treated water.	Pressure tested casing	to 500 psi for 5 minute	es. It held.
8. NU injection head. 9. RDPU.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	7. ND BOP's.	-		
9. RDPU.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		ead.		
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	2			
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			of my knowledge and belief.	
N. O. L. O. M. Att.	18. I hereby certify that the informat.	on above is true and complete to the bea	At his anamends and account	
	N. D. I. O.	v-11-	a Puninganing C	10V. DATE June 16, 1982

OIL AND GAS INSPECTOR

N . OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION RECEIVE	C-102 and C-103  Effective 1-1-65
FILE	RECEIVE	ט
J.S.G.S.		5a. Indicate Type of Lease
CPERATOR	APR 3 0 1979	State X Fee
or Editation.		5. State Oil & Gas Lease No. B - 514
SUNDR	RY NOTICES AND REPORTS ON WELLS  OPPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENCE OF THE PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Nume 6.5 West Coop Int
Tenneco Oil Com-an	q V	8. Farm or Lease Name
: . Address of Cherdian	uite 200 North San Artonio, Texas 78213	9. Well No.
1. Location of hell	1980 FEET FROM THE N LINE AND 330 FEET FR	10. Field and Pool, or Wildeat  Gray burg Jacks on
	ON JE TOWNSHIP 175 RANGE CO TE NAME	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy
Check	Appropriate Box To Indicate Nature of Notice, Report or (	Other Data
NOTICE OF IN	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER Installation of su	Gare eacing values \	
17. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
The Fittings in	stalled are as follows (listed starting at t	the surface casing):
2"x6" nipple,	2" WKM 2000 # W? Ball valve 2"x	8" nipple,
2 4 90° e11, 2	O" Riser, 1" Ball salve.	
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CONV Bill of	icity Massell of	
	7	
I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
$\mathcal{W}$		
SIGNED Mark Jacky	me Prod. Fage.	_ and 4-26-79
<del></del>	)	4030
APPROVED BY B. W Wea	VIV OIL AND GAS INSPECTOR	JUN 1 1 1979

CONDITIONS OF APPROVAL, IF ANY: