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Submit 5 Copies	State of I	New Mexico Itural Resources Department	ad CEIVED	Form C-104 Revised 1-1-89
Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240				see Instructions
DISTRICT II P.O. Drawer DD, Attesia, NM 88210	P.O. I	ATION DIVISION Box 2088 Jexico 87504-2088	SEP - 1 1992	A
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA		TION	
I.	TO TRANSPORT O	L AND NATURAL GAS		
Operator Mack Energy Corpor	ration		Well API No.	
Address P.O. Box 276, Arte	sia, NM 88210			
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
New Well	Oil Dry Gas	Effective 8/1,	/92	
Change in Operator KX If change of operator give name Mark	Casinghead Gas Condensate	P. O. Drawer 217, 2	Artesia, NM 88	3210
and address of previous operator <u>MAIL</u> II. DESCRIPTION OF WELL				
Lease Native G-J West Coop Unit	Well No. Pool Name, Inclus	ting Formation	Kind of Lease State XDE HOX & HOX HER	Lease No. B-10714
Location Unit LetterO	560 Feet From The	south Line and 1980	Feet From The as	stLine
Section 16 Townshi	p 17S Range 29E	, NMPM,	Eddy	County
	r	IRAL GAS		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATL	Address (Give address to which		
Navajo Refining Co Name of Authorized Transporter of Casin,	ghead Gas X or Dry Gas	P.O. Box 159, Art. Address (Give address to which	approved copy of this form	n is to be sent)
Gpm Corporation	Unit Sec. Twp. Rge	4001 Penbrook, Odessa, TX 79762 Is gas actually connected? When ?		
If well produces oil or liquids, give location of tanks.			j	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	gling order number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug Back S:	une Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	ng Fonnation Top Oil/Gas Pay		
Perforations			Depth Casing S	Shoe
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMER Parker ID- 3		
		9-11-22		2
			Elig E	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		le for this depth or he for	(ull 24 hours)
OIL WELL (Test must be after r Date First New Oil Run To Tank	recovery of total volume of load oil and mus	Producing Method (Flow, pump.	gas lift, etc.)	
	Tubing Pressure	Casing Pressure Choke Size		
Length of Test		Waler - Bbls.	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.		· .	
GAS WELL		Bbls. Condensate/MMCI	Gravity of Con	densale
Actual Prod. Test - MCI/D	Length of Test	Casing Pressure (Shut-in)	Clicke Slize	
Tosting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Lasing itessure (Shut-in)		
VI. OPERATOR CERTIFIC thereby certify that the rules and regula	ations of the Oil Conservation	OIL CONSI	ERVATION DI	
Division have been complied with and to is true and complete to the best of my k	that the information priven above	Date Approved	SEP 1 1992	>
Rhonda Nelson		ORIGINAL SIGNED -		
Signature		ByS	UPERVISOR, DISTI	RICT IT
<u>Rhonda Nelson</u> Printed Name AUG 2 8 1992	Production Clerk Tille	Title		
AUG 2 8 1992 Date	748-3303 Telephone No.			المتحفية ومقتر ومقتر والمتعادين
Date				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.