

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)CATE*
on reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC028731

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd "B"

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Sunray DX Oil Company	3. ADDRESS OF OPERATOR P. O. Box 1416, Roswell, New Mexico	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' PSL & 660' FWL of Sec. 11, T-17-S, R-29-E	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3625 DF
--	--	---	---	----------------	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in rotary rig and spud.
2. Drill 525'. Cmt 14 jts of 8 5/8", 24#, J-55 csg w/250 sx reg cmt 2X CaCl. CP 523'. Circ cmt. WOC 18 hrs. Test csg to 1000 psig for 30 min OK.
3. Drill to T.D. of 2700'. Ran Lane Wells GR-Density Log to WLTD of 2701'.
4. Cut 2 1/2' core from 2670.5' to 2673' rec'd 2 1/2' core. Core #2 - 2666-71. Cut 5' rec'd 5'. Core #3 - 2561-66'. Cut 5', Rec'd 5'.
5. Ran 83 jts 4 1/2" 9.5# J-55 csg to CP of 2700'. Cmt'd w/250 sx Incor Formix 2X Gal. WOC 18 hrs. Tested casing 1000#, 30 min., OK.
6. Ran Lane Wells PTC Log perf following interval w/1 - 1/2" Flo-Sent bullet per foot 2476, 74, 72, 70, 68, 66, 64.
7. Spot 500 gal BDA across perfs. Pull tbg. Frac down csg with 30,000 gal refined oil, 60,000# sand using 1800 HHP.
8. Ran 2 3/8" tubing to T.P. of 2476'.
9. Well complete - Potential: 51 BO, No wtr. GOR 965.

18. I hereby certify that the foregoing is true and correct

SIGNED

John Hastings

John Hastings

District Engineer

DATE May 3, 1967

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY - 5 1967

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-96225

847-851

APPROVED