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1 	DISTRIBUTION SANTA FE V TILE V	NEW MEXICO OIL COI REQUEST FI	NSERVATION CO. SSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 FREGENVED
۰ ۱	J.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	5
$\left \right $	LAND OFFICE		-A	FEB 8 1982
	TRANSPORTER GAS	7		
ļ	OPERATOR			O. C. D. ARTESIA, OFFICE
1.	PRORATION OFFICE			
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702 easons) for filing (Check proper box) Other (Please explain)			
	Recompletion	011 Dry Gas	Name Change Only From: Sun Oil Co	ompany
Change in Ownership Casinghead Gas Condensate				
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE				
 	Leuse Name	Well No.: Peol Mame, Including For		Lease No.
M. Dodd "B" 20 Grayburg Jackson Queen SA State. Federal or Fee Federal A Location Unit Letter P 660 Feet From The South Line and 660 Feet From The East				Free Federal LC 038 4 CE E
				East
	10	nship 17–S Bange 2	9-E , NMPM, Ed	dy County
1		Ishib 17-5 Adage 2		ay county.
п.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Terme Hunice Dipe Line Compony B. O. Box 1510, Midle				
	Name of Authorized Transporter of Cash		Address (Give address to which approve	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	Dart Cresvin E,
	give location of tanks.			
	If this production is commingled with COMPLETION DATA	n that from any other lease or pool, ;	give commingling order number:	
	Designate Type of Completio	Cii Weil Gas Well	New Well Workove: Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	-			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		۸ ۱	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours) (IL WEIL)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	eic.) Posted 22
	Length of Test	Tubing Pressure	Casing Pressure	Choka Siza
			Water - Bbls.	Gas - MCF
	Actual Prod. During Test	Oil-Bbls.	Wdter - Bols.	
	I <u></u>	·		
	GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE			TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 0 1982	
			IN A.	Greaset
			BYSUPERVISOR, DISTRICT II	
			TITLE DULAR BOTH ALLOUND THE TITLE This form is to be filed in compliance with RULE 1104.	
	Marin 2. Fire		If this is a request for allow	able for a newly drilled or despende
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Senior Accounting Assistance (Title)			
	January 25, 1982		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.	
	(Date) well name of Seneral		11	be filed for each pool in multiply

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