Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

OCT - 2 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ				BLE AND		IZATION	O. C. D. RTESIA OFFIC	•	,	
I.		TO TRA	ANSP	ORT O	L AND NA	TURAL G	INO				
Operator Marbob Energy Corporation						Well API No. 30-015-20029					
Address 24.7			0240								
P. O. Drawer 217, A.	rtesia,	NM 8	8210		K Ou	her (Please exp	Jain)				
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:						Request Allowable					
Recompletion	Oil	Ľ	Dry G		Re	equest Al	llowable				
Change in Operator	Casinghe	ad Gas	Conde	nsate							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name	Well No. Pool Name, Includi						of Lease No. Federal or XXX LC-028731 (
M. Dodd "B" Location		21	GII	og Jack	son sk Ç) GIDG SE	1 1			20/31(B)	
Unit LetterN	_ :6	60	Feet F	rom The <u>S</u>	outh Li	ne and19	980 F	et From The	West	Line	
Section 11 Townshi	p 1	7 <i>S</i>	Range	29E	, N	мрм,		Eddy		County	
III DESIGNATION OF TRAN	SPORTE	R OF O	II. AN	ID NATII	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authorized Transporter of Oil						Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.						, NM 88210					
Name of Authorized Transporter of Casing		or Dry	Gas	Address (Give address to which approved							
If well produces oil or liquids,				Rge.	4001 Penbrook, Odessa, Is gas actually connected? Whe						
give location of tanks.			-001 6	L commina	ling order num	har					
If this production is commingled with that IV. COMPLETION DATA	irom any ou	ici icasc ui	pooi, gi	ve continuing	ing order num	ioer.					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	L	<u></u>	P.B.T.D.	·	.L	
					Too Oil/Cae Pau						
Elevations (DF, RKB, RT, GR, etc.)	roducing Fo	oducing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	J	,, ,, , , , , , , , , , , , , , , , , 			I			Depth Casing Sh	106		
		TIDDIC	CA CT	NG AND	CEMENT	NC DECOR	<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TOBING SIZE										
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		.L		······································	1			
OIL WELL (Test must be after re	covery of to	tal volume	of load	oil and must	be equal to or	exceed top all	owable for thi	s depth or be for fi	ull 24 hours	r.)	
Date First New Oil Run To Tank	Date of Te	st			Producing M	ethod (Flow, pi	ump, gas iyi, i	uc.)			
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
O LO MUDI I	<u></u>				L						
GAS WELL Actual Prod. Test - MCF/D	Length of	l'est			Bbls. Conder	isate/MMCF		Gravity of Cond	ensale		
Appropriate the second								On the State			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA				ICE			JSERV	ATION DI	VISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						JIL OON				1	
is true and complete to the best of my knowledge and belief.					Date Approved						
the hand a note and					ORIGIT			NAL SIGNED BY			
Signature					∥ By_		MIKE	MIKE WILLIAMS			
Rhonda Nelson	Produ	ction	<u>Cler</u> Tille	<u>k</u>	·		SUPE	RVISOR, DIST	RICT I		
Printed Name 10/1/91		748	3-330) 3	Title		bn , 10 * *		· · · · · · · · · · · · · · · · · · ·		
Date			phone N		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.