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	SANTA FE		CONSERVATION COMMISSION	Form C-104	
	FILE /	- KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	RESTIVEN	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS	
	TRANSPORTER OIL	]			
	GAS /	]			
	OPERATOR /			ريس پيسور پن	
I.	PRORATION OFFICE Operator			A Company of the Comp	
	, ·	Oil Company		Service	
	Address				
	P. O. Box	P. O. Box 1416, Roswell, New Mexico			
	Reason(s) for filing (Check proper box	,	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga	ıs 🔲		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name				
	and address of previous owner				
**	DESCRIPTION OF WELL AND	I E ACE			
	Lease Name	Well No. Pool Name, Including F	ormation Kind of L	ease Lease No.	
	M. Dodd "B"	22 E Grayburg-Ja	nekson (Metex) State, Fe	deral or Fee Federal LC028731-I	
	Location				
	Unit Letter K ; 198	Feet From The South Lin	ne and 1980 Feet Fr	om The <b>East</b>	
	Line of Section 14 Tow	vnship 17-8 Range	29-E , NMPM,	Eddy County	
			_		
ш.	Name of Authorized Transporter of Oil			oproved copy of this form is to be sent)	
	Texas-New Mexico Pip		Box 1510, Midland, Te	•	
	Name of Authorized Transporter of Cas			oproved copy of this form is to be sent)	
	Phillips Petroleum (	— — — — — — — — — — — — — — — — — —	Phillips Bldg., Odess	A. Texas	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks,	A 15 178 29E	Yes	5-1-67	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'ty, Diff. Res'ty,				
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Restv. Diff. Hestv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-17-67	5-1-67	2700	2647	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3620 DF	Metex	2460	2458	
	Perforations			Depth Casing Shoe	
	2460, 61, 62, 63, 64, 65, 66, 67, 68				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11	8 5/8	524	250 sx circ.	
	7 7/8	4 1/2	2698	250 sx	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
• •	OII. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
	5-1-67	5-2-67	Flow	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	24 Hrs Actual Prod. During Test	240	Water-Bbls.	20/64 Gas-MCF	
	95	95	0	467	
	1			72	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION	
			ARRECVES	201,	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
	above is true and complete to the best of my knowledge and belief.		BY W. C. Gressett		
			GIL LED GAS INSPECTER		
			TITLE		
			ii whis form in to be filed	in compliance with Bill # 1104	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

John Hastings

District Engineer

May 3, 1967

(Title)

(Date)

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