	· · · · · · · · · · · · · · · · · · ·	-									
01	ISTRIBUTION		NEW MEXICO OU	CONSERVATION COMMISSION							
JANTA	A FE	V		FOR ALLOWABLE	Form C-104 Superceder Old C 104 and C 11						
TILE		Y V		AND	Superceived						
J.S.G.			AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL G	AS						
	OFFICE				FEB 8 1982						
TRANS	GAS										
OPER/	ATOR ATION OFFICE	 			O. C. D. ARTESIA, OFFICE						
Operator											
Sur		in & Pro	duction Co.								
		, Midla	nd, Texas 79702								
	s) for tiling (Check	proper box,)	Other (Please explain)							
New Wel				Name Change Only	/						
	Itecompletion Cil Dry Gas Hume Grange only Change in Ownership Casinghead Gas Condensate From: Sun Oil Completion										
	e of ownership gi										
IL DESCR	IPTION OF WE	LT AND									
Lease N	lame	<u>55 ///10</u>	Well No. Poor Name, Including F	Formation Kind of Lease	Lease ,io.						
M. C		<u></u>	22 Grayburg Jack	son Queen SA State, Federal	cr Fee Federal LC028731						
	J	198		1980							
Unit	Letter	;	Feet From The Lin	ne andFeet From TI	ne						
Line	of Section 14	Tov	mship 17-S Bange 2	9-E , NMEM, Eddy	County						
	JW										
	NATION OF TR		CER OF OIL AND NATURAL G	AS Address (Give address to which approve	ed convolution form is to be need						
∓еха	s New Mexie	o-Pipe-									
Name of	Name of Authorized Transporter of Casinghead Gas or Dry Gas			R: 0. Box 1510, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)							
-Phil	lips Pipe L	ine Com	pany	lst_Eleon_Phillips_Bld	g. Annex, Bartlesville,						
If well p	produces oil or liqu ation of tanks.		Unit Sec. Twp. P.ge.	Is gas actually connected? When	UK. 74004						
If this p	roduction is comm	ningled wit	h that from any other lease or pool,	give commingling order number:							
V. <u>COMPL</u>	LETION DATA	,	Oil Well Gas Well	New Well Workover Deepen	Plug Back - Same Resty, 'Diff. Resty,						
Des	ignate Type of	Completio	n = (X)		i i i i i i i i						
Date Spi	udded	· · ·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Elevatio	ons (DF, RKB, RT,	GR. etc.,	Name of Producing Formation	Top Cll/Gas Pay	Tubing Depth						
Periorat	Periorations				Depth Casing Shoe						
	TUBING, CASING, AND			D CEMENTING RECORD							
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
			l								
V. TEST I OIL WE		QUEST FO	DR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow-						
	rst New Oil Run Ta	Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, esc., Ported ID-3						
					3-12 82						
Length d	of Test		Tubing Pressure	Casing Pressure	Cheke Size						
Actual 7	Prod. During Test		Cil-Bbls.	Water-Bbis.	Gas-MCF						
			· · · · · · · · · · · · · · · · · · ·		· · · ·						
GAS W											
Actual }	Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
Testing	Method (pitot, bac	k pr.j	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
M. CERTI	FICATE OF CO	MPLIAN		11	TION COMMISSION						
I hereby	certify that the	rules and r	egulations of the Oil Conservation	APPROVED MAR 101	. 19						
Commiss	sion have been d	complied w	ith and that the information given best of my knowledge and belief.	BY Wa	4						
			the second	TITLE SUPERVISOR, DISTRICT I							
	Manad	P		This form is to be filed in compliance with RULE 1104.							
(Signature) Senior Accounting Assistance (Title)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.							
						Jai	nuary 25, 1				III, and VI for changes of owner,
								(Da			n or other such change of condition.
					The second is million						

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