UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instruct. .s on reverse side)

SUBMIT IN TR CATE*

Form approved. Budget Bureau No. 42-R1425.

30-015-20051 5. LEASE DESIGNATION AND SERIAL NO.

| | GEOLO | GICAL SURVE | Y | ~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | LC-055958 | | |
|--|--|----------------|-----------------------|---|---|-----------------------|--|
| APPLICATION | Y FOR PERMIT | TO DRILL, D | EEPEN, OR PL | .UG BACK | 6. IF INDIAN, ALLOTT | EE OR TRIBE NAME | |
| la. TYPE OF WORK DRI b. TYPE OF WELL | LL X | DEEPEN [| PLU | G BACK 🗆 | 7. UNIT AGREEMENT | NAME | |
| OIL GAS WELL OTHER Water Injection SINGLE ZONE | | | | | 8. FARM OR LEASE N | 8. FARM OR LEASE NAME | |
| 2. NAME OF OPERATOR | | | | | Stevens " | B'' | |
| WINDFORR (| OIL COMPANY | | | | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATOR | | | | | 3 | | |
| 1202 First | : National Bank | Bldg. For | t Worth, Texas | 76102 | 10. FIELD AND POOL, | OR WILDCAT | |
| 4. LOCATION OF WELL (R At surface | Grayburg-Jackson Gb, S.A | | | | | | |
| 660 | 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA | | | | | | |
| At proposed prod. zon | ie | Sec. 13-1 | 179-30E. | | | ***** | |
| | Sec. 13-17-30 | | | | | | |
| 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* | | | | | 12. COUNTY OR PARIS | H 13. STATE | |
| 4 miles nort | heast of Loco 1 | Hills. New N | lexico. | | Eddy | New Mexico | |
| 5. DISTANCE FROM PROPOSED* 16. No. | | | 16. NO. OF ACRES IN I | | 17. NO. OF ACRES ASSIGNED TO THIS WELL | | |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) | | | 120 | | | | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, | | | | | ARY OR CABLE TOOLS | | |
| OR APPLIED FOR, ON THIS LEASE, FT. 1320' 3500' | | | | | Rotary | Rotary | |
| 21. ELEVATIONS (Show who | ether DF, RT, GR, etc.) | | | | 22. APPROX. DATE V | WORK WILL START* | |
| 23. | I | PROPOSED CASIN | G AND CEMENTING | PROGRAM | <u>.</u> | | |
| SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT | | OT SETTING DE | РТН | QUANTITY OF CEMENT | | | |
| 12-1/4 | 8-5/8" | 24# | 4# 5001 | | 200 sx. Incor + 2% CaCl. | | |
| 7-7/8" | 43" | 9.5# | 3500' | | sx. Incor. | | |
| | | | | | | | |

Casing will be perforated in San Andres oil pay and pay acidized.

Well will be used for water injection.

RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. pre

| preventer program, if any. | | |
|--|----------------------------|-------------------|
| EIGNED Rayh L Fray | THILE Consulting Engineer. | DATE May 29, 1967 |
| (This space for Federal or State office use) | MAY 2 9 1967 | |
| PERMIT NO. | APPROVAL DATE | . , |
| APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | TITLE DISTRICT ENGINEER | DATE MAY SO S N |

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursualt to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

NE JEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Well No. Lease Operator STEVENS "B" 3 WINDFOHR OIL COMPANY Range County Section Township Unit Letter 13 30 EAST 17 South EDDY Actual Footage Location of Well: 660 660 feet from the NORTH line and feet from the WEST Dedicated Acreage: Pool Ground Level Elev. **Producing Formation** Grayburg-Jackson, Gr. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? JUN 2 If answer is "yes," type of consolidation _ Yes a. c. c. If answer is "no," list the owners and tract descriptions which have actually been consolidated structures side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Consulting Enginee Company WINDFOHR OIL COMPANY Date May 29, 1967 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. APRIL 6, 1967 Date Surveyed Registered Professional Engineer

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