

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-055958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well		7. UNIT AGREEMENT NAME Grayburg-Jackson-S.A. Unit	
2. NAME OF OPERATOR WINDFOHR OIL COMPANY		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1202 First National Bank Bldg., Fort Worth, Texas 76102		9. WELL NO. Unit Well #32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from North and West lines of Sec. 13-17S-30E.		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson, GB-SA	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On Nov. 1, 1967, well was acidized with 1,500 gallons of 28% acid and over flushed with 1,500 gallons of water in the first stage. Acid went in at 2600 to 1900 psi. at 2 to 3.4 barrels per minute rate. This was followed by 75# of J-145 plug and a second stage of 1,500 gallons of 28% acid and 1,500 gallons of water. Pressure was 1900 psi. at 3.3 barrels per minute rate. Before acid, this injection well took about 20 barrels of water per day at 500 psi. After treatment, the well is taking about 50 barrels of water per day at 500 psi.

RECEIVED
NOV 17 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph L. Gray

TITLE

Consulting Engineer.

DATE

Nov. 17, 1967

(This space for Federal or State office use)

APPROVED BY

COMMISSIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
NOV 20 1967
R. L. L. AN

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.