

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
SEP 10 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fed. ☒ ☒
5. State Oil & Gas Lease No.
014-08-0001-8867

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Grayburg Jackson (San Andres) Unit
2. Name of Operator BURNETT OIL CO., INC.	8. Farm or Lease Name
3. Address of Operator 1500 InterFirst Tower, 801 Cherry Street, Ft. Worth, Tx. 76102	9. Well No. 32
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>FNL</u> LINE AND <u>660</u> FEET FROM THE <u>FWL</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3737' DF	12. County Eddy Co.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>Reconvert to injection</u> <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

We propose to reconvert this producing well to an active injection well. It was originally (1967) drilled as an injection well, but was converted to a producer in 1976. However, it produces very little oil and we anticipate it will better serve our needs as an injection well. We propose to stimulate the perforations from 3404'-3451' w/2500 gallons 20% HCl, 7500 gallons gel, and 2800# 100 mesh sand. Plastic lined tubing will be run and set on a 2-3/8" X 4-1/2" tension packer at + 3200'. A map of the immediate area is attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John C. McPhaul TITLE PRODUCTION SUPERINTENDENT DATE 9/5/84
JOHN C. McPhaul
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE SEP 11 1984
CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.C. in sufficient time to witness Remedial Work

15 38
115,512

29 1755
332,399

13 8
26,298

203 1618
163,676

"B" (SQ. LAKE) FLOOD

9
49 1737
267,851

10
12 7
59,640

Gissler

4
Gissler

3
Gissler

Gissler

47
8 5
3249

U.S. Jac

BOCI

"A"

37
164 1636
1,044,381

34
4 93
35,190

U S. Jac

BOCI

"A"

45
51 1686
119,775

29
11 193
190,532

27
8.5 329
43,169

17
381 1625
2,101,123

14
12 259
308,598

Jacks

BOCI

"A"

4
100,000

55 25
8574

15 246
666,700

BOCI

"B"

6

Stevens

12
6 348
200,112

42
3 39
14,009

19
212 1711
1,631,164

BOCI

"A"

41
9 393
214,581

13
1047 1575
4,961,875

Stevens

26
243 1741
1,960,431

Stevens

10 7
1535

20
4 19
74,227

11
184 1724
1,891,401

Gissler

BOCI

"A"

7
65 32
23,357

BURNETT O
(OPERA

BOCI

BOCI

"A"

Gissler

Gissler

BOCI

"A"

23
37 11753
366,018

39
1.4 98
35,962

21
70 1751
748,764

10
83 15
9128

8
79 1746
1,028,717

SOU. ROY.

12 114
1061

LOCATION

GRAYBURG JACKSON-
SAN ANDRES UNIT