

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

028731-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd "B"

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Sunray DX Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 1416 - Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL & 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3636 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Complete

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Moved in rotary rig and spudded hole.
2. Drilled 12-1/4" hole to 513'.
3. Cemented 513' 8-5/8" 24# J-55 csg with 275 sx neat w/2% CaCl. Circulated cmt. WOC 18 hrs. Tested csg to 1000# for 30 min. Tested OK.
4. Drilled 7-7/8" hole to 2702.
5. Filled hole with water and ran Schlumberger Gamma Ray Density Log from 2702 to surface.
6. Cemented 2702' 5-1/2" 14# J-55 csg w/250 sx Incor Posmix w/2% CaCl. WOC 18 hrs. Tested cement to 1000# for 30 min. Tested OK. Cmt top at 1360'.
7. Perf with 1 bullet/ft at 2469, 2471, 2472, 2474, 2479 and 2481.
8. Acidize perfs w/500 gals BDA. Fraced w/20,000 gals refined oil & 30,000 lbs sand.
9. Ran 2-3/8" tbg to 2491. (SN at 2460).
10. Well complete.
11. Recovering load oil.

RECEIVED

SEP 6 1967

O. G. C.  
ARTESIA, OFFICE

RECEIVED  
SEP 11 1967  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED John Hastings

TITLE District Engineer

DATE 8-30-67

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
SEP - 5 1967  
R. L. LEE  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side