RGY AND MINERALS DEPARTMENT	P. O. BO	OIL CONSERVATION DIVIS N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		Form C-104 Revised 10-1-78	
PILE	REQUEST FOR ALLOWABLE AND			RECEIVED BY	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AL GAS	JUN 06 1984		
Marbob Energy Corpor	ation 🗸			ARTESIA, OFFICE	
P.O. Drawer 217, Art					
Kesson(s) for filing (Check proper box New Well Recompletion Change In Ownership	/ Change in Transporter el: Cal X Dry Ga Casinghead Gas Conden		tive <b>6</b> /1/		
If change of ownership give name and address of previous owner			. <u> </u>		
DESCRIPTION OF WELL AND Lease Name M. Dodd "B" Location	LEASE Vell No. Pool Name, Including Fo 23 Grbg Jackson Si		Kind of Lease State, Federal	CL. • G. • No. 01 F. • Fed. 028731A [-	
Unit LetterK : :	80 Feel From The South Lin	e and <u>1980</u>	Feel From T	heWest	
Line of Section 11 T.	mship 175 Range	29E , NMPM,	<u>Eddy</u>	County	
Navajo Refining Co., Pipeline P.O. Box 159, Ar			Artesia, which opprov	ed copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 15 17S 29E	is gas actually connected Yes			
If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Dill. Res'v	
Date Spudded	Date Cample Ready to Prod.	Total Depth		P.B.T.D.	
Lievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations	L		Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allon able for this depth or be for full 24 hours)   OIL WELL Date first New Oil Run To Tanks   Date First New Oil Run To Tanks Date of Test					
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oll-Bhle.	Water-Bbis.		Gae+MCF	
L	1	I	<u> </u>	<u>,</u>	
GAS WELL ACTUAL FID. TOUL MCF/D	Length of Test	Bble. Condensate/MMCF	. <u> </u>	Gravity of Condensate	
Testing Helbod (pitat, back pi.)		Casing Pressure (Sbut-	11)	Choke Size	
CERTIFICATE OF COMPLIAN	] CE			I ION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
$\cap$	$\sim$	£1	Supervisor	District II	
Signaliwey Production Clerk		If this is a required, this form must	be accompe vell in accor	compliance with MULE 1104, rable for a newly drilled or deepene nied by a tabulation of the deviation dance with MULE 111, at be filled out congletely for allow	
(Tule) 6/1/84 (Dute)		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. 11, 111, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.			